	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
ļ	U.S.G.S. LAND OFFICE	AND ANSPORT OIL A	ND NATURAL	GAS	MEGEIVED			
1.	OPERATOR 3					["7" 7	1777 1788	
	MURPHY H. BAXTER ARTHELIA, DEFINE							
	814 BANK OF THE SOUTHWEST, MIDLAND, TEXAS 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas							
,	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner	HMH OPERA	TORS, BOX 9	53, MIDLAND,	TEXAS 7970	1		
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool N			ame, Including Forma	rtion	Kind of Lease		
	WESTERN DEVELOPMEN	T A STATE	1	SQUARE LAKE		State, Federal or Fee	STATE	
	Unit Letter P; 660 Feet From The SOUTH Line and 660 Feet From The EAST							
	Line of Section 32 , To	ownship 16S	Range	31E	имрм,	EDDY	County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Oil, or Condensate CONTINENTAL OIL COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas PHILLIPS PETROLEUM COMPANY			AS Address (Give address to which approved copy of this form is to be sent) BOX 1267, PONCA CITY, OKLAHOMA Address (Give address to which approved copy of this form is to be sent in the sent in t				
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. P 32 16 31			Is gas actually connected? When YES 1/1/62				
137	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
17.	Designate Type of Completion - (X)			New Well Work	cover Deepen	Plug Back Same Re	s'v. Diff, Res'v !	
	Date Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.		
	Pool	Name of Producing	g Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
	Perforation s					Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING &	TUBING SIZE	DEP	TH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test		Producing Method	l (Flow, pump, gas	ust, etc.		
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas - MCF		
	CAS WELL							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size		
VI	CERTIFICATE OF COMPLIA	OIL CONSERVATION COMMISSION						

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

PETROLEUM ENGINEER (Title) MAY 6, 1968 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.