	DISTRIBUTION SAN ² A FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedge Old C-104 and C-11 Effection High ED			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS OCT 271981			
	GAS / OPERATOR / PROMATION OFFICE			O. C. D.			
8.	Operator Anadarko Production	Company /	· · · · · · · · · · · · · · · · · · ·	ARTESIA, OFHCE			
	Address						
	P. O. Box 67, Loco 1 Ressen(s) Ter filing (Check proper box) New Well Recompletion Change in Ownership	HILLS, New Mexico 882 Change in Transporter of: Oil X Dry Gas Casinghead Gas Conden	Other (Please explain) Change to be e: Former transport	ffective 10-29-81 rter - Basin, Inc.			
	If change of ownership give name and address of previous owner						
8.	II. DESCRIPTION OF WELL AND LEASE						
	Vestern Development "A	Well No. Pool Name, including Fo					
	Location Unit Letter P; 660	Feel From The South Line	(()	The			
		mahip <u>165</u> Range	31E . NMPM, Eddy	с			
111.		<u>rer of oil and natural ga</u>	.5				
	Name of Authorized Transporter of Oll . or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas . or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas . or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	Phillips Petroleum Co	ompany	P.O. Box 6666. Odessa	<u>. Texas</u> 79760			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes	- <u>l=l=62</u>			
IV.	If this preduction is commingled wit COMPLETION DATA	h that from any other lesse or pool,	give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		J	Depth Casing Shoe			
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	T			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
•,	TEST DATA AND REQUEST FO						
♥.	and must be equal to or exceed up allow						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li,	P05 703 81 NR			
	Longth of Tool	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod, During Test	Oil • Bhis.	Water - Bbla.	Gas - MCF			
GAS WELL							
	Actual Pred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shot-im)	Casing Pressure (Shut-in)	Choke Size			
V1 .	CERTIFICATE OF COMPLIANO	CE		TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Jusset			
			TITLESUPERVISOR,	DISTRICT II			
	Ciem Energhles		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signa Area Su	vervisor	tests taken on the well in acco				
	(Tu October	ile)	able on new and recompleted we	nat be filled out completely for allow- alls. I. III. and VI for changes of owner.			

E.	1	_	0	
	Ø	al	•)	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



