Sub

DISTRICT II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

| Revised February 10, 1994 Instructions on back omit to Appropriate District Office 5 Copies | 1 COD |
|---|-------|
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| ox 2088, Santa Fe, NN R | EQUEST | r for | ALLUW | ABLE AINL | AUTHORIZA | 11011 | | OGRID | Number |
|--|---|---|---|---|--|------------|--------------------------|-------------------|---|
| Operator name and Address XERIC OIL AND GAS CORPORATION | | | | | | | 0 | | 42 |
| P O BOX 513 | 311 | | | EFFECTI | VE 5-27-97 | | Ī | Reason for | Filing Code Effec. 9/1/95 |
| MIDLAND, 7 | rx 79710- | 1311 | | Day | ol Name | | | UII | Pogl Code |
| API Number 30-015-04958 | | | SQUAR | | RAYBURG SA | N AN | DRES | | 57570 |
| Property Code | | | 0 0 0 0 1 1 | | perty Name | | | Well Number | |
| 001116 | 21754 | 13_ | · · · · · · · · · · · · · · · · · · · | Western Dev. | "A" State | . <u>.</u> | | Ĺ | 001 |
| Surface Loc | ation | | 1 -4 14- | Feet from the | North/South Line | Feet fro | n the East/W | est Line | County |
| or lot no Section 32 | Township 16S | Range 31E | Lot.Idn | 660 | South | 660 | Eas | | Eddy |
| Bottom Hol | | on | | 1 | | | | | Ct |
| or lot no Section | Township | Range | Lot.ldn | Feet from the 660 | North/South Line South | Feet fro | m the East/W | est Line | County Eddy |
| P 32 Code Producing | 16S Method Code | 31E | Gas Connectio | | C-129 Permit Number | | 2-129 Effective | | C-129 Expiration Date |
| | P | | | | | | | | |
| Oil and Ga | s Transp | | | | POD | O/G | | POD III S | TR Location |
| Transporter | | Transporter and Ad | | | POD | 0,0 | | | escription |
| OGRID Nav | vajo Refinin | | | | 0455810 | 0 | | | |
| |). Box 159, | _ | | | | | | | |
| 09/7/ C | PM | | | | 455830 | | | | |
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| . Produced V | Water | | | PC | DD ULSTR Location ar | nd Descrip |) : 1 | , | |
| | | | | PC | | nd Descrip | tion | , | |
| 155850 | | | udy Date | PC | DD ULSTR Location at | nd Descrip |) : 1 | 3. | |
| YSS850 Well Com | pletion D | | | PC | | nd Descrip | tion PBTD | 3. | Perforations Sacks Cement |
| POD 155850 Well Comp Spud Date | pletion D | | | | | | tion PBTD | 3. | Perforations Sacks Cement Los In 3 |
| POD 155850 Well Comp Spud Date | pletion D | | | | | | tion PBTD | 3. | Perforations Sacks Cement |
| POD 155850 Well Comp Spud Date | pletion D | | | | | | tion PBTD | 3. | Perforations Sacks Cement T.D3 |
| POD 155850 Well Comp Spud Date | pletion D | | | | TD | Depth Se | PBTD t | | Perforations Sacks Cement 7.0-3 22-93 |
| POD JSS 850 Well Comp Spud Date Hole Siz | pletion D | | Casing & | | | Depth Se | PBTD t | 3. | Perforations Sacks Cement |
| POD USSES Well Comp Spud Date Hole Siz | pletion D | Rea | Casing & | Σ Tubing Size | TD | Depth Se | PBTD t | | Perforations Sacks Cement 7.0-3 2.2-93 |
| Well Composition Well Test Date New Sil | pletion D | Rea as Delivery Oil | Casing & | Test Date Water | TD Test Len | Depth Se | PBTD t | ressure | Perforations Sacks Cement 7.0-3 2.2-93 Cls 44 Csg. Pressure |
| Well Composite the state of the | pletion D | Rea As Delivery Oil il Conserva | Casing & | Test Date Water have been | Test Len | Depth Se | PBTD t | Pressure | Perforations Sacks Cement 7.0-3 2.22-93 Cls M Csg. Pressure |
| Well Composition Well Test Date New Sil | pletion D E Data Ga rules of the Oihe information | Rea As Delivery Oil il Conserva | Casing & | Test Date Water have been | Test Len | Depth Se | PBTD t Tbg. F | Pressure | Perforations Sacks Cement 7.0-3 2.22-93 Csg. Pressure Test Method |
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