(Revised T/1/88)

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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

MAR 2 2 1962

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WELL RECORD

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	DOB 011 P	roperties,	Inc.	*****	Western	Development	State A	
				4, of Sec				
	Square	Lake	*****	Pool,	Eddy			County.
				line and				
of Section		If Stat	e Land the Oil an	d Gas Lease No. is	06.1306			
Drilling Co	mmenced	*****	1-16.,	1962. Drilling w	s Completed	0411000 <i>0000000000000000000000000000000</i>	1-25	, 1962.
Name of D	riling Contract	or. John S	it. John Dri	lling Company				
Address		Midlar	d, Texas		- <u> </u>			
Elevation a	bove sea level a	t Top of Tubing	Head3	896	The inform	ation given is to	be kept confide	ntial until
			., 19					

#### OIL SANDS OR ZONES

No.	1,	from	<u>3383</u>	No. 4, fromto
No.	2,	from		No. 5, fromto
No.	3,	from	to	No. 6, from

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water muse in hole.

No.	1,	from None	tofe	ect.	
No.	2,	from	tofe	eet.	
No.	3,	from	tofe	cct.	
No.	4.	from	tofe	cct.	

#### CASING RECOBD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSL
8-5/8	211	New	363	Texas Patt	em		Surface
5-1/2	15.5	Ħ	3485	Baker		3218-3383	Oil string

MUDDING AND CEMENTING RECORD									
SIZE OF HOLE	SIZE OF CASING	WREEE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED			
12-1/4	8-5/8	363	250	Pumo & Plug		Cement Circulated			
7_7/8	5-1/2	3485	175	<b>N</b> II II	10.1	Hole full			
	/ _				·····				
			1	1		1			

#### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation......

\_\_\_\_

Depth Cleaned Out.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests	or deviation surveys were	nade, submit report on seg	parate sheet and attach hereto
	TOOLS U		
Rotary tools were used fromQQ	.feet to	feet, and from	feet tofeet
	PRODUC		
Put to Producing	3-15 10 62		
	•		
			liquid of which
was oil;%	was emulsion;	% water; and	% was sediment. A.P.I.
Gravity			· · · ·
GAS WELL: The production during the first	24 hours was		
		M.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Pre			
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT	TION TOPS (IN CONFO	RMANCE WITH GEOG	RAPHICAL SECTION OF STATES
Southeastern N	New Mexico		Northwestern New Mexico
T. Anhy			
T. Salt		т.	•
B. Salt		т.	
T. Yates	1	Т.	Pictured Cliffs
T. 7 Rivers		Т.	Menefee
T. Grayburg		т.	Point Lookout
T. San Andres		Т.	Mancos
			Dakota
		T.	Morrison
T. Drinkard T. Tubbs	Т		Penn
T. Abo		Т.	
T. Penn	Т		
T. Miss	Т		
× • • • • • • • • • • • • • • • • • • •	Т	т.	

### FORMATION RECORD

From	To	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0	190	190	Surface sand & calic)	he				
190	1100	910	Red beds		L CONST	RYATO	1 601	ISCION
1100	1650	550	Anhy, gyp, & salt		ARE			
1650	2600	950	Anhy & lime	}io, €-				
2600	2725	125	Sand & lime			······		
2725	3025	300	Shale, lime sand					
3025	3340	315	Dol, sand				7	
3340	3485	145	Dol		G 3.		2	
			~	Pile File 20	LAUY OF N	CSW.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company	or Operator	DOB 011	Propert	ties, Inc	A	Address
Name		rut	-1	Muit	/	

3-2	0-62
	(Date)
Address Box 953, Midland, Texas	