

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 23 1966

I. Operator **Southern Petroleum Exploration, Inc.** **ARTESIA, TEXAS**
Address **Box 1434, Roswell, New Mexico 88201**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Southern resumed operations from Newmont Oil Company 10-1-66.**
***Southern Petroleum Exploration, Inc. is now owner and operator.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State C	Well No. 1	Pool Name, Including Formation Square Lake - Grayburg S.A.	Kind of Lease State, Federal or Fee State	Lease No. B-2721
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 32 Township 16-S Range 31-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 410, Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks. Center NE 1/4	Unit 32	Sec. 16-S
	Twp. 31-E	Rge. No
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number: **not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-7-44	Date Compl. Ready to Prod. 6-19-44	Total Depth 3405	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3932 DF	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3301	Tubing Depth 3385					
Perforations open hole completion			Depth Casing Shoe 3205					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 633'	SACKS CEMENT 50 sacks					
7-7/8"	5-1/2"	3205'	100 sacks					
	2"	3385'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bl. Hick
(Signature)
District Land Manager
(Title)
December 22, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 23 1966**, 19_____
BY **W. A. Gressett**
TITLE **Oil Well Inspector**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.