Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

RECEIVED

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instruction in Rules and Regulations of the Commission.

Dallas, Texas — Place
1-16-42 — Date

OIL CONSERVATION COMMISSION.
Santa Fe, New Mexico.

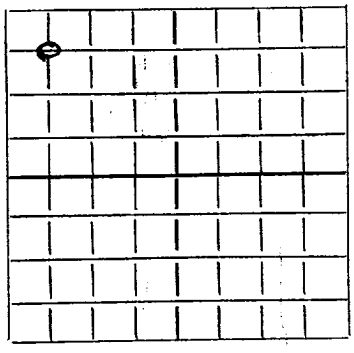
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Texas Trading Co., Inc. (Company or Operator) Well No. 1 in NW¼ NW¼

of Sec. 32, T 16 S, R 31 E, N. M. P. M., Lease Robinson, Field, Eddy County

N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet (N.) (S.) of the N line and 660 feet (E.) (W.) of the West line of Sec. 32-16-31

(Give location from section or other legal subdivision lines. Cross out wrong directions)

If state land the oil and gas lease is No. B-2721. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is Texas Trading Co., Inc.

Address Box 505, Dallas, Texas

We propose to drill well with drilling equipment as follows: 1 standard rig - D. D. Thomas & Son, Artesia, N. M., Contractor

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: herewith enclosed

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
8"	7" May use 5½" if required by OPM	20#	New	3300	Cemented	100

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil and gas sand should occur at a depth of about 3300 feet.

Additional information: Surface pipe must be run to 500' and cemented with at least 50 sacks of cement.

ENOUGH CEMENT MUST BE USED BEHIND THE 7" to CIRCULATE BACK TO 1090', TOP OF SALT.

Approved _____, 19____

except as follows: "Approval conditioned upon compliance with OPC-OPM requirements."

Sincerely yours,

Texas Trading Company, Inc.
Company or Operator

By [signature]

Position President

Send communications regarding well to

Name

Address

OIL CONSERVATION COMMISSION

By Roy. Yarbrough

Title OIL & GAS INSPECTOR