NO. OF COPIES RECEIVED		Form C-103	
		Supersedes Old	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS	C-102 and C-103 SION Effective 1-1-65	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS.	NON Ellocate 11 00	
FILE	MAR 1 139	5a. Indicate Type of Lease	
U.S.G.S.		State X Fee.	
LAND OFFICE		5. State Oil & Gas Lease No.	
OPERATOR	4	B-2721	
	/	- 1000	
	SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS	S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RES USE "APPLICATION FOR PERMIT —"" (FORM C-101) FOR SUCH PROPOSALS.)		
1.		7. Unit Agreement Name	
	WELL OTHER-		
2. Name of Operator		8. Farm or Lease Name	
NEWMONT	OIL COMPANY	State "R"	
3. Address of Operator		9. Well No.	
P O Bi	OX 1305, ARTESIA, NEW MEXICO	1	
4. Location of Well	660 660	10. Field and Pool, or Wildcat	
	660 990 FEET FROM THE NOTTH LINE AND 998	FEET FROM Square Lake	
UNIT LETTER	FEET FROM THE HOLET	TITITITIES TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL TOT	
14	LINE, SECTION 32 TOWNSHIP 16S RANGE 318		
THE West	LINE, SECTION DZ TOWNSHIP _ TOS RANGE J16	имрм. ()	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
		Eddy	
ÖMM	3893		
16.	Check Appropriate Box To Indicate Nature of Notice,	Report or Other Data	
NC	TICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON . REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEN	AENT JQB	
POLE OIL METER CHIEF	OTHER Sandr	ill, frac and return to prod.	
OTHER			
		The state of the s	
17. Describe Proposed o	or Completed Operations (Clearly state all pertinent details, and give pertinen	t dates, including estimated date of starting any proposed	
work) SEE RULE'1	103,		
This we	ll was fracid and returned to production as fo	llows:	
11115 1115		and the second s	
1-4-68	Ran sandrill tool and drill with $20/40$ sand a Clean out to 3420°	ndrill tool and drill with 20/40 sand at 3392, 3290, 3273, and 3229". out to 3420"	
1-5-68	Frac well with 33,000 gals water, 39,000 lbs.	of 20/40 sand.	
1-6-68 Clean out and return well to production			
	·		
	Production increased from 1 BO & 1 BW per day	to 5 BO & 190 BW per day	
	Troduction morphological training of the property of the prope		
	the information above is true and complete to the best of my knowledge and	pellef.	
18. I hereby certify that	the information above is tide and complete to the best of my anomicage and		
	Wall-All	2/24/49	
SIGNED Drm	TITLE Division Super	intendent DATE 2/26/68	
,			
APPROVED BY	. a. Siessett TITLE CLEBILL AS TESTED	DATE	

CONDITIONS OF APPROVAL, IF ANY: