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SUBMIT IN TRIF

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Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO. LC-056302 (b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					
OIL GAS WELL OTHER					
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
NEWMONT_OIL_COMPANY /			Johnson		
3. ADDRESS OF OPERATOR			9. WELL NO.		
Post Office Box 1305, Artesia, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT		
At surface	At suitate		Square Lake 11. sec., t., r., m., or blk. and survey or abea		
1370 FNL & 990 FEL of Sec 33, T-16s, R-31E			SURVEY OR AREA Sec. 33-16S-31E NMPM		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PAR		
	3990' 0).F.	Eddy	New Mexico	
16.		· · · · · · · · · · · · · · · · · · ·	<u> </u>	1, 1,31, 1,32, 19	
10.	Check Appropriate Box To Indicate N				
	NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:		
TEST WATER SHUT	-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	G WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON		
REPAIR WELL (Other)	CHANGE PLANS	(,	e from SI to producing esults of multiple completion on Well completion Report and Log form.)		
17. DESCRIBE PROPOSED proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertinent If well is directionally drilled, give subsurface located).*	t details, and give pertipent dates ions and measured and true vertic	, including estimated al depths for all mari	date of starting any kers and zones perti-	
This well was returned to production as follows:			• • • • • • • • • • • • • • • • • • •		
12-15-67	Clean out to 3662				
12-19-67	Sandrill with 20/40 sand at 3 Frac well with 4800 lbs. of 2				
12-20-67	Clean out to 3657° and run tubing				
12-21-67	Run rods and pump and put well per day.	l on production. We	ll tested l B	0 & 16 BW	
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			marks of the state		
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		a pro-	ે ૯૭-		
		A Comment	Vien.	•	
		MAR			
18. I hereby certify the	at the foregoing is true and correct	Division Superinter	ent 2/2	.6/68	
	deral or State office use)		DATE		
ACPROVED BY	TITLE	·	DATE		
CONDITIONS OF	approvat, if any;				
AP	-4.39/				

*See Instructions on Reverse Side