State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVIS. N 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copie

1000 Rio Brazos Rd., Aztec. NM 87410

		AMENDED	REPOR1
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Correct	District IV 2040 South Pa				Ou.		1111 0						ENDED REPOR	
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