NO. OF COPIES RECEIVED			
SANTA FE		CONSERVATION COMMISSION	Form C-104
/	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
		AND	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
GAS CASE			RECEIVED
OPERATOR			
PRORATION OFFICE	·		AUG 2 7 1965
	GEORGE A.	CHASE	
Address	P. O. BOX 637, ARTESIA,		ARTEBIA, OFFICE
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Cii Dry	Gas TO REPORT TI	RANSPORTERS
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE	Name, Including Formation	Kind of Lease
KENNEDY FEDER		SQUARE LAKE	State, Federal or Fee FEDERAL
Location	1		
Unit Letter;6	60Peet From The	Line and 1980 Feet Fr	om TheWEST
Line of Section 34 , To	ownship 16S Range	31E , NMPM,	EDDY . Com
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above is true and complete to the best of my knowledge and belief.

(Signat Owner (Title)

August 26. 1965

(Date)

APPROVED	AUG 2 7 1965	, 19
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BY	111.12.1.1	

TITLE ON AND CAS MEDICTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply