

5

DISTRIBUTION	
SANITARY	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 4-1-65

RECEIVED

SEP 29 1977

Operator Collier & Collier		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 798		Artesia, NM 88210	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter oil	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner **David C. Collier**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kennedy Federal	Well No. 1	Pool Name, including Formation Square Lake	Kind of Lease Lease, Federal	Lease No. LC 056302B
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 34 Township 16S Range 31E , NMFM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Navajo Rfg. Co. Pipe Line Div.	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave. Artesia, NM	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington Odessa, Tx	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34
	Twp. 16	Rge. 31
	Is gas actually connected?	When 6-19-44

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mario Sifuentes
(Signature)
Agent
9-28-77
(Date)

OIL CONSERVATION COMMISSION OCT 13 1977	
APPROVED	19
BY W. A. Grassett	
SUPERVISOR, DISTRICT II	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for all wells new and recompleting a well.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	