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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
 MAR 02 1981
 O. C. D.
 ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LC-056302 (b)	
7. Unit Agreement Name	
8. Farm or Lease Name Johnson	
9. Well No. 16	
10. Field and Pool, or Wildcat Square Lake (G. SA)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Newmont Oil Company
3. Address of Operator P. O. Box 1305 Artesia, New Mexico
4. Location of Well UNIT LETTER 0, 330' FEET FROM THE South LINE AND 2310' FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16 RANGE 31 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER P.O.P. <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Consent to Producing</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/17/80: Casing leak survey recorded 1200 psi on production string.
- 1/9/81: Ran 105 jts 2 7/8" Nu-lock 3231.97' and 15.50 mud anchor. Total 3247.47'. Tagged bottom @ 3281.86'. Ran rods. Waiting on pumping unit.
- 2/18/81: Installed pumping unit. POP.

Current well test averaged:
 16 bbls oil, 12 bbl water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ernest J. McLaughlin* TITLE Area Manager DATE 2/27/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: