istrict 1 525 N. French Dr., Hobbs, NM 88240			State of New lergy, Minerals & Na			exico ral Resource	s	Form C-104 Revised March 25, 1999				
strict II 1 South First, Artesia, NM 88210								Submit to Appropriate District Office				
South First, rict 111	Artesia, NM	88210	(אר CONS 204	ERVATION 0 South Pack	ON DIVISION			n to Mhb	лори	5 Copies	
	s Rd., Aztec,	NM 87410		Sant	ta Fe. NM 87	7505					NDED REPORT	
t <u>rict IV</u> 0 South Pac	heco, Santa F	e, NM 87505										
	RE	QUEST	FOR AL	LOWABLE	E AND AUT	HORIZAT	ION	TO TRAN	SPORT			
				me and Address					² OGRID Number 008359 R - 11 4 35			
GP II Energy, Inc. PO Box 50682							ļ	³ Reason for Filing Code				
				Техия 79710				Change in Property Name 1/1/2000				
⁴ API Number			⁹ Pool Name Square Lake Grayburg San Andres					* Pool Code 57570				
30 - 015- 04975 'Property Code 25594			Property Name							' v	Vell Number	
								` Old: 3 New: 1.2.2				
			New Name:	North Squa	re Lake Unit						133	
10	Surface L	ocation			·····							
or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South	Line	Feet from the	East/Wes FWL	t line	County Eddy	
F	33	165	31E	l	1980	FNL		1980	FWL			
or lot no.	Bottom F	Iole Loca	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/Wes	t line	County	
	action											
12 Lse Code	13 Producis	ng Method Cod	le ¹⁴ Gas	Connection Date	¹⁵ C-129 Pe	rmit Number	•	* C-129 Effective	Date	¹⁰ C	-129 Expiration Date	
F		P										
		ansporter				POD 2	1040		22 000 10	STR La		
Transporter (OGRID		Transporter I and Addres			rop	²¹ O/G ²² POD ULSTR Location and Description					
015694 Navajo Refining Co 2						2810 0 UL: "F", Sec: 33, T16S,						
01569	9 <u>6</u> Na	avajo Re	efining	Со	2712	810	0	UL: "F	", Sec	: 33	, T16S, R31E	
01569	P() Box 15	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31E	
01569	P(-	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31E	
01569	P() Box 15	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31F	
01569	P() Box 15	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31F	
01569	P() Box 15	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31F	
0156	P() Box 15	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31E	
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) Box 15	59		2712	810	0	UL: "F	", Sec	: 33	, T16S, R31F	
V. Produ	P() Box 15	59			B10			", Sec	: 33	, T16S, R31E	
V. Produ	P(A)) Box 15	59						", Sec	: 33	, T16S, R31F	
V. Produ 21 7. Well (P(A)	er on Data	59 <u>NM 88</u> :		24 PO	D ULSTR Locatio	n and D	Description		: 33	, T16S, R31E	
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V. Produzi /. Well (P(A)	er er er	59 NM 882		2 ² TD	DULSTR Locatio	n and D	Description 2º l'erfo				
V. Produ	P(A)	er er er	59 NM 882	210	2 ² TD	DULSTR Locatio	on and D	Description 2º l'erfo			и рис, мс	
V. Produ	P(A)	er er er	59 NM 882	210	2 ² TD	DULSTR Locatio	on and D	Description 2º l'erfo			и рис, мс	
V. Produ	P(A)	er er er	59 NM 882	210	2 ² TD	DULSTR Locatio	on and D	Description 2º l'erfo			и рис, мс	
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Previous Operator Signature	Printed Name	Thie