VP			1
Form 9-331	UNITLD STATES ביו UNITLD STATES	SUBMIT IN TRIPEL C.	Form approved. Budget Bureau No. 42-R1424.
(May 1963) DEI	PARTMENT OF THE INTER!	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	esia, Trans	LC-060548
SUNDRY (Do not use this form f	NOTICES AND REPORTS (or proposals to drill or to deepen or plug bapplication for PERMIT—" for such positions.	ON WELLS, pack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	ATTENDATION TON TENENTS.		7. UNIT AGREEMENT NAME
OIL GAS	OTHER SI - WIW	JUN 7 9 1982	Square Lake Flood (East
2. NAME OF OPERATOR		0. C D	8. FARM OR LEASE NAME
NEWMONT OIL COMPANY  APTESIA OFFICE			Johnson A
P. O. BOX 1305, ARTESIA, NEW MEXCIO 88210			1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Square Lake (G. SA)
			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
660' FNL & 1980 FWL of Sec. 33.			33-16S-31E
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH 13. STATE
	39	974' GLM	Eddy New Mexico
16. Ch	I A B. T. I. diama	Internal Children Danast as C	When Date
Check Appropriate box to maleure traine of fronce, report of the same			
NOTICE	OF INTENTION TO:	Pasaus	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE XX	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPI proposed work. If well nent to this work.) *	LETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface local	t details, and give pertinent dates, tions and measured and true vertice	including estimated date of starting any all depths for all markers and zones perti-
We propose to p	lug and abandon the al	pove well as follo	ows:
1. Pull tubing	and packer	7	
2. Set bridge plug near casing seat and cap with 🗯 sack cement plug.			
3. Perforate at base of salt and squeeze with 50 sacks cement leaving 100'			
plug in casing.			
4. Perforate at top of salt and squeeze with 50 sacks cement leaving 100' plug in casing.			
	ing. cement plug at surfac	re down surkace ar	nd production casina.
	nent well marker.		The production of the producti
Note: (a).	Your office will be	natified 24 hrs.	nhiah ta anchatians.
	All plugs will be to		present see operations.
	Hole will be loaded	between all plugs	with mad
(d).	We do not plan to po	ill any casing. 50	IEICIED III
			12002
		<b>\</b>	JUN 1 1 1982 (1)
		•	OIL & GAS SUPPLY SUPPLY U.S. OFOLOGICAL SUPPLY U.S. OWELL NEW ALARCO
			U.S. GEOLOGICAL STACO
18. I hereby certify that the fg	tegoing is true and correct.		· · · · · · · · · · · · · · · · · · ·
	mill III	Area Manager	DATE 6/10/82
SIGNED Zmed	/·c /		DATE
(This space for Federal or			
APPROVED REVIIG. Sgd.	PETER W. CHESTER TIPLE	·	DATE

JUN 1 7 1982

FOR \*See Instructions on Reverse Side
JAMES A. GILLHAM
DISTRICT SUPERVISOR