District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico

ergy, Minerals & Natural Resources

	For	m C	-104	(
Revised	March	25,	1999	•

Submit to Appropriate District Office

5 Copies

Date

Title

	REC					JTHORIZA	ATION	TO TRANS	PORT	.
		1	•	me and Addres	i s				1 OCRID No 00835	
GP II Energy, Inc. PO Box 50682								(108359 R-11435		
				rexas 79710)			ŀ		Name 1/1/2000
⁴ Al	PI Number	r	Midiana			Name		L	1	1 Pool Code
30 - 015- 04977 Square Lake G						lyburg San Andres 57570				57570
⁷ Property Code ⁸ Pro					Proper	perty Name				* Well Number
2	25594		Formerly: Texas Trading New Name: North Square Lake Unit					Old: 1 New: 109		
10 S	urface Lo	cation								
or lot no.	Section To	ownship	Runge	l.ot.ldn	Feet from the	North/Sou	ith Line	Feet from the	Eust/West line	· ·
D	33	16S	31E		660	FN	TL	660	FWL	Eddy
пВ	Bottom Ho	le Locat	ion						,	
ur lot no.	Section 1	'ownship	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County
Lae Code	12 Producing	Markark Carl	1 1960 mg	Connection Dr	.(r. 13 ().129	Permit Number		" C-129 Effective l) Date (C-129 Expiration Date
F	P			Connection 177						
Oil and	Gas Trar		Transporter !			2* POD	11 O/G		" POD ULSTR	Location
ransporter O	K.KII)		and Addres						and Descri	
01560	, Nav	zaio Re	fining	Со	271	3010	0	UL: "B",	Sec: 33	, T16S, R31E
015694		Box 15								
	Art	esia,	NM 88	210				!		
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A48000000000000000000000000000000000000								3		À
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V. Produ	aced Water	r								
	aced Water				20	POD ULSTR Loc	adion and	Description		
		r			10	POD ULSTR Loc	bna noi)e	Description		
23	POD					POD ULSTICLAS	bna noi)e			
23	ron Completion	n Data	Rendy Date		11) II)		ation and	Description 22 Perfor	ations	** DIIC, MC
'. Well C	ron Completion	n Data	Rendy Date				втр	²⁸ l'erfor		" DHC, MC
. Well C	ron Completion	n Data		o ² Casing & Tu	27 TD			²⁸ l'erfor		
. Well C	POD Completion a Date	n Data		¹² Casing & Tu	27 TD		втр	²⁸ l'erfor		" DHC, MC
/. Well C	POD Completion a Date	n Data		¹² Casing & Tu	27 TD		втр	²⁸ l'erfor		" DHC, MC
/. Well C	POD Completion a Date	n Data		¹² Casing & Tu	27 TD		втр	²⁸ l'erfor		" DHC, MC
/. Well C	POD Completion d Date 11 Hole Size	n Data		⁰² Casing & Tu	27 TD		втр	²⁸ l'erfor		"DHC,MC
/. Well C	Completion d Date Hole Size Test Data	n Data			27 TD		BTD ** Depth 5	¹⁷ l'erfor iet		" DHC, MC
/. Well C	Completion d Date Hole Size Test Data	n Data			bing Size	34 Test (Depth !	2º l'erfor Set	?ressure	* DIIC, MC * Sacks Cement ** Csg. Pressure
/. Well C	Completion d Date 11 Hole Size Test Data	Data **Gas D			¹⁷ TD bing Size	/* p	Depth !	2º l'erfor Set	3	** DHC, MC
VI. Well C "Spuce VI. Well "Date P	Completion d Date 11 Hole Size Test Data New Oil	Data ** Gas D	Delivery Date		bing Size Test Date Water	33 Test (Depth S Depth S Length	2º l'erfor set 2º Tbg. 1	Pressure	** DHC, MC *Sacks Cement ** Csg. Pressure ** Test Method
VI. Well C 13 Spuc VI. Well 14 Chok 17 L bereby certii	Completion d Date 11 Hole Size Test Data New Oil	Data 14 15 Gas D	Delivery Date 41 Oil servation Divis	sion have been c	bing Size Test Date Water complied with and	33 Test (Depth S Depth S Length	2º l'erfor Set	Pressure	** DHC, MC *Sacks Cement ** Csg. Pressure ** Test Method
VI. Well C 13 Space VI. Well 14 Chol 15 I hereby certifithat the information	Completion In the Date Test Data New Oil Ike Size	Data A Gas D of the Oil Cons. is true and co	Delivery Date Oil servation Division plete to the 1	sion have been c	bing Size Test Date Water complied with and ledge and belief	33 Test (Depth Strongth	"Tbg. 1	Pressure OF	" DHC, MC Sacks Cement " Csg. Pressure " Test Method
VI. Well C 13 Space VI. Well 7 14 Chols 44 Chols 45 I hereby certified that the information of the content	Test Data New Oil like Size	Data Market Gas D The Gas D The Gas D	Delivery Date Oil servation Division plete to the 1	sion have been c	bing Size Test Date Water complied with and ledge and belief	33 Test (Depth Strongth	"Tbg. 1	Pressure OF	" DHC, MC Sacks Cement " Csg. Pressure " Test Method
VI. Well C VI. Well 'S Space VI. Well 'S Date for the Cholometric Cholometri	Test Data New Oil Size Sign that the rules of attion given above	Data Market Gas D The Gas D The Gas D	Delivery Date Oil servation Division plete to the 1	sion have been c	bing Size Test Date Water complied with and ledge and belief	Approved by: Okara Control Approved by: Ok	Depth Strongth	2º l'erfor set 2º Tbg. 1	Pressure OF	" DHC, MC Sacks Cement " Csg. Pressure " Test Method
VI. Well C VI. Well 7 ** Date P ** Chols ** I hereby certif that the informat Signature:	Test Data New Oil Size Sign that the rules of attion given above	Data Market Gas D The Gas D The Gas D	Delivery Date Oil servation Division plete to the 1	sion have been c	bing Size Test Date Water complied with and ledge and belief	33 Test (Depth Strongth	"Tbg. 1	Pressure OF	" DHC, MC Sacks Cement " Csg. Pressure " Test Method

Printed Name

Previous Operator Signature