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# NEW MEXICO OIL CONSERVATION COMMISSION

NOV 19 1980

APPROVAL

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW (T. A. Well)		7. Unit Agreement Name Sq. Lake Flood, East
2. Name of Operator NEWMONT OIL COMPANY		8. Farm or Lease Name Texas Trading
3. Address of Operator P. O. Box 1305 - Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER E 1880' FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 33 TOWNSHIP 16 RANGE 31 NMPM.		10. Field and Pool, or Wildcat Square Lake G. SA
15. Elevation (Show whether DF, RT, GR, etc.) 3951' GLM		12. County Eddy

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER P.O.P. <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/17/80: Casing Leak Survey recorded 950 psig on production string.

9/1/80 to 11/1/80: Well was backflowed into test trailer in an attempt to disappate pressure. Pressure would return each time the well was shut-in.

11/6/80: Ran 3359' 2 7/8" tubing, 134 - 3/4" rods, 2" x 1 1/2" x 10' pump and placed well on production.

11/14/80: Currently the well is producing 5 BO & 70 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest J. McLaughlin TITLE Area Manager DATE 11/14/80

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE NOV 19 1980

CONDITIONS OF APPROVAL, IF ANY: