NO. OF COPIES RECE	IVED		
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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR	-		
		P	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

i			KEGGEOTT	OR ALLO	MADEL		Eliective	es Old C-104 and C-11 1-1-65
U.S.G.S.	4=	AUTHODI7 A	ATION TO TRAI	AND USPORT C	NI AND NA	TURAL GA	S	
LAND OFFICE		AUTHURIZA	TION TO TRAI	131 011 1	ME AND IN	II OKAL OA	•	•
OiL	7							
TRANSPORTER GAS								
OPERATOR								
PRORATION OFFICE								
Operator Newmont Oi	1 Compa	anv 🧹						
Address	1 Compe							
P. 0. 1305	, Arte	sia, New Me	exico 88210					
Reason(s) for filing (Check pro				0	ther (Please e	xplain)		
New Well		Change in Trans						
Recompletion		Oil	Dry Gas	— — I				
Change in Ownership		Casinghead Gas	Condens	3418				
if change of ownership give	name							
and address of previous own	.er							
DESCRIPTION OF WELL	AND LF	EASE				ind of Lease		Lease No
Lease Name		Well No. Pool	Name, Including Fo		1.		or Fee Fed.	LC-063368
Texas Trading		3 Sq	uare Lake (G. SA.			100	
Location	660	· · · · · · · · · · · · · · · · · · ·	. N Line		1980	Feet From Th	. E	
Unit Letter B ;	860	Feet From The	Line	e and		, red (riom ri		
Line of Section 33	Towns	ship 16S	Range	31E	, NMPM,		Eddy	County
Line of Section 77					,			
DESIGNATION OF TRAN	SPORTE	ER OF OIL AND	NATURAL GA	S C		autich approu	d conv of this fo	rm is to be sent)
Name of Authorized Transport	er of Oil 🔀	or Conden	sate	Address (C				
Navajo Refining	Co., P	ipe Line Divi	sion	North	Freeman,	which approve	New Mexi	rm is to be sent)
Name of Authorized Transport	er of Casin	o spD bbenp.	or Dry Gas	Addition (1)				•
		Unit Sec.	Twp. Rge.	Is gas actu	ally connected	? When	1	
If well produces oil or liquids give location of tanks.	•	B 33	16S 31E	No				
If this production is commin			\		ngling order	number:		
If this production is commin COMPLETION DATA	igled with	that from any on	.c. rease or poer,					me Res'v. Diff. Res
	1.46	Oil We	Gas Well	New Well	Workover	Deepen	Plug Back So	me Res.v. Dill. Res
Designate Type of Co		1	I		<u> </u>	<u> </u>	P.B.T.D.	<u> </u>
Date Spudded	1	Date Compl. Ready	to Prod.	Total Dept	n			. •
		Name of Producing	Formation	Top Oil/G	as Pay		Tubing Depth	
Elevations (DF, RKB, RT, G	R, etc.;	Name of Producing	r ormation	,				
1				<u> </u>			Depth Casing S	hoe
Perforations								
Perforations								
Perforations			NG, CASING, ANI	DCEMENT			EAC)	'S CEMENT
Perforations HOLE SIZE			NG, CASING, AND UBING SIZE	CEMENT	ING RECOR		SACH	SCEMENT
				D CEMENT			SACH	S CEMENT
				D CEMENT			SACH	SCEMENT
				DCEMENT			SACH	S CEMENT
HOLE SIZE	IFST FO	CASING & T	TUBING SIZE	after recover	DEPTH SE	T		
HOLE SIZE TEST DATA AND REQUOIL WELL		CASING & T	UBING SIZE	after recovery	DEPTH SE	T ne of load oil (and must be equa	
HOLE SIZE		CASING & T	TUBING SIZE	after recovery	DEPTH SE	T	and must be equa	
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