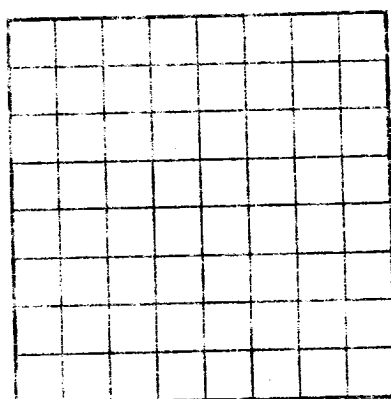


30-012-04980
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
GENERAL NUMBER
CLASS OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Texas Tract, Inc.
Address Aransas, New Mexico
State New Mexico
County Eddy
Well No. 42
Sec. 33 T. 16 N. 31 Meridian
Location 1300 ft. of line and 1300 ft. W. of line of Sec. 33
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 1, 1914
Title Agent
The summary on this page is for the condition of the well at above date.
Commenced drilling September 16, 1914 Finished drilling December 1, 1914

OIL OR GAS SANDS OR ZONES

No. 1 from 3250 to 3300
No. 2 from 3400 to 3450
No. 3 from 3500 to 3550

IMPORTANT WATER SANDS

No. 1 from 3600 to 3650
No. 2 from 3700 to 3750

CASING RECORD

Casing size	Weight per foot	Thread per foot	Mark	Amount	Kind of shoe	Cut and pulled to	Protected	Purpose
							From	To

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was checked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or passing.

HISTORY OF OIL OR GAS WELL

Material	Weight per foot	Thread per foot	Mark	Amount	Kind of shoe	Cut and pulled to	Protected	Purpose
							From	To

PLUGS AND ADAPTERS

Heaving plug—Material
Depth set
Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from 3250 feet to 3300 feet, and from 3400 feet to 3450 feet.
Cable tools were used from 3500 feet to 3550 feet, and from 3600 feet to 3650 feet.

DATES

Put to producing 1914
The production for the first 24 hours was 100 barrels of fluid of which 75% was oil; 25% was gas.
It gas well, cut ft. per 24 hours
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	60	60	Sand
60	140	80	Sed. shale
140	200	60	Blue shale
200	250	50	Red shale
250	300	50	Red shale
300	350	50	Red shale
350	400	50	Red shale
400	450	50	Red shale
450	500	50	Red shale
500	550	50	Red shale
550	600	50	Red shale
600	650	50	Red shale
650	700	50	Red shale
700	750	50	Red shale
750	800	50	Red shale
800	850	50	Red shale
850	900	50	Red shale
900	950	50	Red shale
950	1000	50	Red shale
1000	1050	50	Red shale
1050	1100	50	Red shale
1100	1150	50	Red shale
1150	1200	50	Red shale
1200	1250	50	Red shale
1250	1300	50	Red shale
1300	1350	50	Red shale
1350	1400	50	Red shale
1400	1450	50	Red shale
1450	1500	50	Red shale
1500	1550	50	Red shale
1550	1600	50	Red shale
1600	1650	50	Red shale
1650	1700	50	Red shale
1700	1750	50	Red shale
1750	1800	50	Red shale
1800	1850	50	Red shale
1850	1900	50	Red shale
1900	1950	50	Red shale
1950	2000	50	Red shale
2000	2050	50	Red shale
2050	2100	50	Red shale
2100	2150	50	Red shale
2150	2200	50	Red shale
2200	2250	50	Red shale
2250	2300	50	Red shale
2300	2350	50	Red shale
2350	2400	50	Red shale
2400	2450	50	Red shale
2450	2500	50	Red shale
2500	2550	50	Red shale
2550	2600	50	Red shale
2600	2650	50	Red shale
2650	2700	50	Red shale
2700	2750	50	Red shale
2750	2800	50	Red shale
2800	2850	50	Red shale
2850	2900	50	Red shale
2900	2950	50	Red shale
2950	3000	50	Red shale
3000	3050	50	Red shale
3050	3100	50	Red shale
3100	3150	50	Red shale
3150	3200	50	Red shale
3200	3250	50	Red shale
3250	3300	50	Red shale
3300	3350	50	Red shale
3350	3400	50	Red shale
3400	3450	50	Red shale
3450	3500	50	Red shale
3500	3550	50	Red shale
3550	3600	50	Red shale
3600	3650	50	Red shale
3650	3700	50	Red shale
3700	3750	50	Red shale
3750	3800	50	Red shale
3800	3850	50	Red shale
3850	3900	50	Red shale
3900	3950	50	Red shale
3950	4000	50	Red shale
4000	4050	50	Red shale
4050	4100	50	Red shale
4100	4150	50	Red shale
4150	4200	50	Red shale
4200	4250	50	Red shale
4250	4300	50	Red shale
4300	4350	50	Red shale
4350	4400	50	Red shale
4400	4450	50	Red shale
4450	4500	50	Red shale
4500	4550	50	Red shale
4550	4600	50	Red shale
4600	4650	50	Red shale
4650	4700	50	Red shale
4700	4750	50	Red shale
4750	4800	50	Red shale
4800	4850	50	Red shale
4850	4900	50	Red shale
4900	4950	50	Red shale
4950	5000	50	Red shale

FORMATION RECORD—Continued

GRAM 11107