

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB - 4 1992

O. C. D.
REGIONAL OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1980' FNL, 1980' FEL, Sec. 33-T16S-R31E, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 063368

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Texas Trading #4

9. API Well No.
30-015-04980

10. Field and Pool, or Exploratory Area
Square Lake-G-SA

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

Post ID-2
2-14-92
P&A

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RUPU and pick up 50 jts 2-3/8" work string and bit. GIH to top of tubing string (expect to encounter @ 43 jts down). Tag tubing stub and circulate. POOH w/bit and run impression block on tubing. GIH w/shoe on 30'± washpipe. Wash over tubing. GIH w/grapple and catch tubing. Attempt to unset packer @ 3528' and POOH. If unable to unset packer, run sinker bar down tubing to check depth. Will consider cutting off tubing and leaving packer if deep enough. Plug as follows: If packer comes out of hole, GIH w/tubing to TD @ 3642' and spot 35 sx cement plug. Pull up tubing and WOC. Tag @ 3200' or higher (top of 4" liner at 3270'). If tubing is cut and packer stays in hole, GIH w/tubing and tag stub on packer. Spot 35 sx cement Pull up tubing and WOC. Tag @ 3200' or higher. Perforate 4 squeeze holes @ 1800' (below Base of Salt). Set retainer @ 1700' and pump 50 sx cement under retainer. Sting out and leave 100' cement on top of retainer. Cut and pull 5 1/2" casing @ 750'. GIH w/tubing to 850'. Spot 35 sx plug. Pull tubing and WOC. Tag plug @ 700' or higher. POOH w/tubing. Pressure test 8-1/4" casing to 500 psi. If casing tests, perforate 4 holes @ 350' and attempt to circulate. If casing does not test, pick up packer and locate holes. After circulation is established, pump 75 sx cement thru holes (if deep enough) or perfs and leave 100' cement inside casing. Tag top of plug. If circulation cannot be established displace 50 sx cement out holes and leave 100' inside casing. Tag top of plug. Set 10 sx surface plug and install abandonment marker.

14. I hereby certify that the foregoing is true and correct

Signed Jamesita D. Daulton

Title Production Supervisor

Date 5-3-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 1/31/92