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rm 3160-5 ne 1990) RECEI	VED UNITED STA DEPARTMENT OF TH BUNEAD OF LAND M	TES Drawer DD	M 88210 Budget Bu Expires	M APPROVED reau No. 1004-0135 : March 31, 1993
Do not use this form for	NDRY NOTICES AND RE or proposals to drill or to c	EPORTS ON WELLS leepen or reentry to a different		ation and Serial No. 063368 ottee or Tribe Name
Gillee "	APPLICATION FOR PERMI			
k	SUBMIT IN TRI	PLICATE RECEIVED	7. If Unit or CA	, Agreement Designation
Type of Well Oil Gas Well Well	Other	0CT 20	9A 8. Well Name an	d No.
Name of Operator YATES PETROLEUM	CORPORATION	(505) 748–147 <b>a</b> ) <b>Ç</b>	i Texas Tr	ading F <del>ed.</del> #4
Address and Telephone No.		PRTESIA,		15-04980
	t., Artesia, NM 8821	.0	10. Field and Po	ol, or Exploratory Area
-	., T., R., M., or Survey Description)	T16S-R31E (Unit G, SWNE		rish, State
		TIOD NOTE (UNITE OF DWAL		· · ·
CHECK APP		DICATE NATURE OF NOTIO		Co., NM
TYPE OF SUB			F ACTION	
		X Abandonment		Diana
			New Cons	
X Subsequent Rep	port	Plugging Back Casing Repair		ne Fracturing
Final Abandon	ment Notice	Altering Casing		n to Injection
		Klower Kish tubing	Dimensi	1-1
		X Other Fish tubing		ults of multiple completion on Well
give subsurface locations a 9-18-19-94 - Dr: collars. Shut w 9-20-94 - TIH w Mixed and pumped 1 hour. Rigged Perforated 4 hol Pulled 800' of a Pressured to 110 Tagged cement at 2450'. Spotted at 1700'. Pulle Pressured to 125 Tagged cement at bbl salt gel to casing. TOOH w	nd measured and true vertical depths for illed and washed down well in. Prep to P d 15 sacks Class C N up rotary wireline. les at 2800'. TIH w tubing. Pressured do 00 psi. TOOH with to t 2450'. Perforated 25#/bbl salt gel to ed tubing up. Press 50 psi. TOOH with to t 1610'. Perforated 750'. Pulled tubing ith tubing. Loaded N ed out of perforation Shut well in.	stails, and give pertinent dates, including estimate r all markers and zones pertinent to this work.) n to 2980'. Circulated & A. co 2975'. Pressured casis eat with 3% CaCl2 and sp TIH w/3-1/8" squeeze g /tubing to 2818'. Spott own tubing. Pumped 2 bb ubing. Wait 2 hours. T 4 holes at 1725' (base 1700'. Pulled up. Spo ured down tubing. Pumpe ubing. Wait 1-1/2 hours 4 holes at 750'. TIH w g to 790'. Pumped 6 bb1 nole. Mixed and pumped ns at 7501' - 8.5 bb1s w	(Note: Report res Completion or Re date of starting any proposed work clean. TOOH & la: ang to 300 psi for bt. TOOH with tub un. Tagged cement ed 50 sacks Class ls cement into for IH w/wireline 3-1/ of salt). TIH with tted 25 sacks Class d 2 bbls cement in . TIH w/3-1/8" so /tubing to 1600'. s to load. Circul 100 sacks Class C	<pre>ults of multiple completion on Well completion Report and Log form.) . If well is directionally drilled, id down drill 2 minutes. oing. Waited 2 at 2840'. C 3% CaCl2. cmation. /8" squeeze guns th tubing to os C 2% CaCl2 nto formation. gueeze gun. Spotted 25#/ ated up 8-5/8"</pre>
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.