

Operator GP II Energy Inc
 Well NSLU # 167
 Unit N Section 33 Township 16 Range 31
 API # 30-015-04983

TOPS

Rustler	600
Salado	715
B Salt	1650
T Rivers	2300
Bowers	2600
Queen	2850
San Andres	3400

← surface plug 0' to 60'
 Perf both csg. strings &
 squeeze

8 1/4
 720'
 50 SK

← Shoe & SALT Plug
 500' - 770' - TAG
 2

← plug 1750' TAG
 perf & squeeze

2945' ← TOC calc. @ 50%

← plug 3290' TAG
 ← perfs

3295' - 99
 3302' - 05

5 1/2

3326' ← plug 3326'
 100 SK

3557'

- * Contact OCD 24 hrs. prior to any work done.
- * Salt gel mud consisting of 10# brine with 25# of gel per barrel must be placed between each plug.
- * Install dry hole marker as per Rule 202.B.2
- * Plugs are to be set from point indicated up.
- * Plugs must not be less than 100' or 25 Sacks of cement, whichever is greater, unless specifically indicated.
- * Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- * Surface plug will be from 0' - 60'
- * Where plugs are required, cement must be placed inside and outside of all casing string(s) in the correct footage or sacks required, if no cement exists.
- * Plugs to be tagged will be indicated.

MCB