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DISTRIBUTION			Ī.
SANTA FE		1	
FILE			/
U.S.G.S.			Ι
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

	FILE 1	REQUEST	TUR ALLUWABLE	Effective 1-1-65 RECEIVED		
		S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	.5		
$ \mathcal{O} $	OIL			FEB 9 1982		
	TRANSPORTER GAS			~		
	OPERATOR /			O. C. _{D.}		
I.	PRORATION OFFICE			ARTESIA OFFICE		
	Operator November 4	: R Campany /		Ser		
	Address	il Company /				
P. O. Box 1305, Artesia, New Mexico 88210						
	Reason(s) for filing (Check proper box)		Other (Please explain)	1701 + 2 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
	New Weil	Change in Transporter of: Oil Dry Gas		VIW to producing		
	Recompletion Change in Ownership	Casinghead Gas Conden	sale [Cornelled from	Inj. to Producing		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	_		St. 1 -1 -1	1 7		
	Texas Trading	8 Square Lake	. G. SA.	+ed. 10-063368		
		O Feet From The North Line	e and 1650' Feet From Th	• East		
	Oint Letter					
	Line of Section 33 Tow	mship 16 Range	31 , NMPM,	Eddy County		
III.		TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oll Ca	· · · ·	Address (Give address to which approve			
	Navajo Refining Name of Authorized Transporter of Cas	Pipeline Division	North Froman - Arto Address (Give address to which approve	d copy of this form is to be sent)		
	Number of Authorized Transporter of Old					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks.	B 33 16 31	No.			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	$n = (X)$ $\chi \chi$				
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.		
	3/21/48		3671 ' Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy	Tubing Depti.		
	Perforations			Depth Casing Shoe		
	O.H. 3624' - 3652'					
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	50		
		0 3/0				
		7"	3387'	100		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil an	nd must be equal to or exceed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)		
	Date First New Oil Run To Tanks	2/8/82	Pumping	D Liche		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.			for his		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF Man pour		
	5.8	1	57	Choke Size Poster was		
	GAS WELL			۲ ۶′		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubica Pressure (Church 15)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casual Londing Course (see)			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION		
FFR 1 0 1982						
I haraby cartify that the rules and regulations of the Off Conservation [APPROVED 10 1902, 19			
	Commission have been complied t	with and that the information given be best of my knowledge and belief.	BY // / / /	LACILLY CO		
<u> </u>			SUPERVISOR, DISTRICT II			
	1		TITLE	44 44 =		
	Mil Mil	burille.	This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

1 Milbraight	
(Signature)	
Area Manager //	
(Title)	
2 / 8 / 8 2	

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.