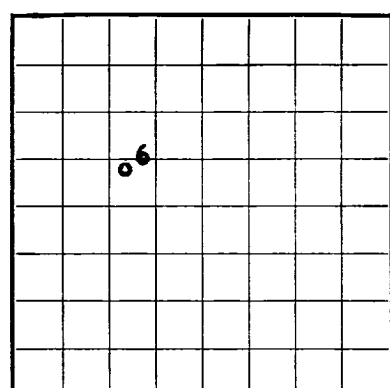




LOCATE WELL CORRECTLY

RECEIVED UNITED STATES

NOV 6 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOSanta Fe
U. S. LAND OFFICE
SERIAL NUMBER LC 056302 (b)
LEASE OR PERMIT TO PROSPECT Lease

LOG OF OIL OR GAS WELL

Company BTA Oil Producers Address 104 South Pecos, Midland, Texas
Lessor or Tract KENNEDY Field Square Lake State New Mexico
Well No. 6 Sec. 34 T. 16-S R. 31-E Meridian NMPM County Eddy
Location 2310 ft. XX of N Line and 1650 ft. XX of W Line of Section 34 Elevation 4011
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date October 31, 1961 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-25, 1961 Finished drilling 10-11, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	20	11	J-55	424	Tex. Pattern	----	----	---	Surface String
5-1/2"	14	11	J-55	3751	Baker	None	2475	3123	Oil String
2-3/8"	4.7	8	J-55	3694	----	None	----	----	Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	424	150	Pump & Plug	----	-----
5-1/2"	3751	200		----	-----

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to T. D. feet, and from _____ feet to _____ feetCable tools were used from ---- feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10-30, 1961The production for the first 24 hours was 42 barrels of fluid of which 95% was oil; _____% emulsion; 5% water; and _____% sediment. Gravity, °Bé. 33.9 APIIf gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	313	313	Redbeds & Caliche
313	640	327	Redbeds
640	795	155	Anhydrite.
795	1797	1002	Interlaminated Salt, Anhydrite & Redbeds.
1797	2035	238	Anhydrite & Redbeds
2035	3123	1088	Interlaminated Sand, Anhydrite & Redbeds
3123	3751	628	Dolomite w/sand & shale streaks
		T/SA 3548	

(OVER)

16-43094-4

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY
WASHINGTON, D. C.

ROBERT M. LEE

[illegible]

The summary on this page is for the condition of the well at above date.

Date: 10/20/2011 Title: _____

Completed drilling 1971
Finished drilling 1971

OIL OR GAS SANDS OR VOLES

(2) `std::move(a)` stores()

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SAVING

No. 1, from	No. 8, from
No. 9, from	No. 4, from

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of repriming, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "blacked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or filling.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

MUDGING AND CEMENTING RECORD

SLUDDING AND CEMENTING RECORD

Size category	Reported	Number sacks of cement	Method used	Field capacity	Amount of material found
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PLUGS AND ADAPTERS

Heaving plug— <i>Unilateral</i>	Length	to right and
to left— <i>Unilateral</i>	Size	

SHOOTING RECORD

Size	Shell used	Exposive used	Quantity	Date	Depth shot	Depth cleaned and
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TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATE:

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emission; water; and ...	... sediment.	Gravity; ...
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Rock pressure, lbs. per sq. in.	
Gas well, cut off per 24 hours	
Gallons gasoline per 1,000 cu. ft. of gas	

EMPLOYEES

Driller			
Driller			

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

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