	Form 6-104. Revised 10-1-78					
AND UPPICE	RECEIVED BY					
DERATOR	MAR 06 1984					
THIONATION OFFICE			0. C. D.			
Yates Petroleum Cor	poration V	·	ARIESIA, OFFICE			
207 S. 4th St., Art Reason(s) for filing (Check proper	esia, NM 88210	Other (Please explain)				
New Well	Change in Transporter of: Oil Dry Ga					
Change in Ownership	Casingheod Gas Conden	E I				
I change of ownership give nam nd address of previous owner _	Newmont Oil Company PO B	Nox 1305 Artesia, NM 8	38210			
DESCRIPTION OF WELL AN	ID LEASE					
Leose Name Carper Federal	Well No. Pool Name, Including Fo 5 Square Lake G-	Sinte Fed	LC-0294386 Lease No.			
Location						
Unit Letter K : T	180 Feel From The SOUTH Lin	•				
Line of Section 34	Township 16S Range	31E , NMPM,	Eddy County			
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	CII OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sentj			
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)			
		is gas actually connected?	When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.					
f this production is commingled	with that from any other lease or pool,	give commingling order number:				
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Block Same Hesty, Diff. Res			
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D,			
Elevations (DF, RKB, RT, GR, etc.	*ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST		ofter recovery of social volume of load epith or be for full 24 hours)	oil and must be equal to or exceed top a			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Nothod (Flow, pump, ga	s lift, etc.) fost. This			
Length of Test	Tubing Pressure	Casing Pressure	choxe Size Chy C.p.			
Actual Prod. During Teet	Oll-Bbls.	Water-Bbla.	Gas-MCF			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Frod. Test-MCF/D		Cosing Pressure (Shut-in)	Choke Size			
Testing Method (pitor, back pr.)	Tubing Presswe (Shut-in)		I			
CERTIFICATE OF COMPLI	ANCE		ATION DIVISION			
hereby certify that the rules a	ind regulations of the Oil Connervation	APPROVED MAR 1 3 1984				
livision have been complied bove is true and complete to	with and that the information given the best of my knowledge and belief.	BY BY LARRY B GEOLOGIST -	ROOKS			
	^	TITI.E				
Jenn Bo	Lleghorn		in compliance with nPUE 1104. Howable for a newly drilled or deep monthed by a tabulation of the devia			
	in Clerk	well, this form must be accompanied by a tabulation of the down to the table table on the well in accordance with RULE 111.				
<u> </u>	(Tale)	All sections of this form must be filled out completely for al able on new and recompleted wells.				
3-1-84	(flate)	Fill out only Sections well name or number, or trans	I. II, III, and VI for changes of ov poster, or other such change of condi-			

out	only Sections	I. II, III,	and	VI for client	L C LA	dition
ie ot	number, or trans	porter, or	other	PUCH CHERRE	 	