

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY - 6 1991
O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ P&A

2. Name of Operator

YATES PETROLEUM CORPORATION ✓

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL, 1980' FWL, Sec. 34-T16S-R31E NMPM

5. Lease Designation and Serial No.

LC 029438B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Carper Federal #5

9. API Well No.

30-015-04991

10. Field and Pool, or Exploratory Area

Square Lake G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pull tubing and packer. GIH w/tubing to TD (approx. 3741') & spot 35 sx. cement plug. Pull tubing up and WOC, tag plug @ 3200' or higher (60' above 4" liner top). POOH w/ tubing. GIH w/pkr & pump into holes previously reported between 2000-2460'. Set retainer @ 1900'± & pump 50 sx under retainer. Pull out & leave 100' cement on top of retainer. Cut & pull 5 1/2" casing @ 800'. GIH w/ tubing to 850'. Spot 50 sx plug. Pull tubing up and WOC. Tag plug @ 700' or higher. POOH w/ tubing. Press test 8 1/4 casing to 500 psi. If casing tests perf 4 holes @ 350' & attempt to circulate. If casing does not test pick up pkr & locate holes. After circulation is established pump 75 sx cement through holes (if deep enough) or perfs & leave 100' cement inside casing. Tag top of plug. If circulation cannot be established displace 50 sx cement out holes & leave 100' inside casing. Tag top of plug. Set 10 sx surface plug & install abandonment marker.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 5-3-91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: