Obstrict I PO Box 1986, Hobbs, NM 88241-1986

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 CKF

District []

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District III

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OIL JONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410

ibmit to Appropriate District Office

Instructions on back 5 Copies AMENDED REPORT

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