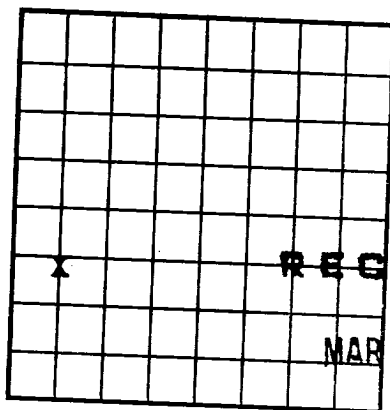


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 056302B
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company G B Suppes Address Box 660 Tulsa Okla
Lessor or Tract Johnson Field Square Lake State New ex
Well No. 88 Sec. 34 T. 16 R. 31 Meridian N.M.P.M. County Eddy
Location 1980 [N.] of 3 Line and 660 [E.] of 34 Line of Sec 34 Elevation 3994
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B E KennedyDate _____ Title Drilling Supt

The summary on this page is for the condition of the well at above date.

Commenced drilling June 6, 19 45 Finished drilling Sept 13, 19 45

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3430 to 3440 No. 4, from 3678 to 3700
No. 2, from 3487 to 3497 No. 5, from _____ to _____
No. 3, from 3535 to 3570 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2845 to 2876 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	750	8	J&L	1750	Tex	2845			
7	2950	8	J&L	3396	Tex	3430			
5 1/2	14	8	J&L	3396	Tex	3430			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	750	50	Halliburton		10 sacks
7	2950	100	"		10 sacks aquagel
5 1/2	3396	100	"		14 sacks "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2		Glycerin	140	9-14	3707	3728
5		"	290	9-17	3565	3728

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3728 feet, and from _____ feet to _____ feet

DATES

Put to producing Oct 6, 19 45
The production for the first 24 hours was 200 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 38
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

H J Walters

EMPLOYEES

Clyde Galloway

Sam Tennent

Troy Peppers

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	605	605	Red Rock
605	775	170	Anhydrite
775	1760	985	Salt
1760	2845	1085	Anhydrite
2845	2876	31	Red Sand
2876	3257	381	Anhydrite
3257	3306	49	Lime
3306	3350	44	Anhydrite
3350	3430	80	Lime
3430	3440	10	Sandy lime
3440	3487	47	Lime
3487	3497	10	Sand
3497	3535	38	Lime
3535	3570	35	Sandy lime
3570	3678	108	Lime white
3678	3700	22	Sand
3700	3728	28	Lime

FORMATION RECORD—Continued

