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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY 19 1965

Operator		Mercury Production Company	B. C. C.
Address		1522 Fort Worth National Bank Building, Fort Worth, Texas 76102	ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well		Change in Transporter of:	Change of operator effective
Recompletion		Oil	April 1, 1965
Change in Ownership		Casinghead Gas	
		Dry Gas	
		Condensate	

If change of ownership give name and address of previous owner: Previous operator - Frank Darden and Associates, Fort Worth, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Johnson	8	Square Lake (Grayburg-San Andres)	Federal
Location			
Unit Letter	L	Feet From The	South
Line of Section	34	Feet From The	West
Township	16S	Range	31E
NMPM, Eddy			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Continental Pipeline Company		Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	H	33	16S
			Rge.
			31E
Is gas actually connected?	Yes	When	8-11-60

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoffer

C. W. Stumhoffer (Signature)  
Manager of Operations

May 4, 1965

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 19 1965

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Superseded Form C-104 must be filed for each pool so previously completed with.