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SANTA FE	NEW MEXICO OIL CONSERVATION COMMICON		Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST	FOR ALLOWABLE	
		AND	E Effect 1 V E D
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			1111 200
TRANSPORTER OIL			JUN 70 1969
GAS			
OPERATOR			ARTEEIA, DTERES
PRORATION OFFICE Operator			The state of the s
Newmont Oil Com	npany 17		
Address	7		
P. 0. 1305, Art	esia, New Mexico 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	_1	
Recompletion	Oil XX Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conder	neare [ Cercent las	9 tanks
		6	,
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	LEASE   Well No. Pool Name, Including F	ormation   Kind of Lease	Lease No.
Lease Name			or Fee Fed. LC-056302 B
Johnson	8 Square Lake	G. SA.	ter ted: Ed ologot b
Location	980	, 660	West
Unit Letter;	980 Feet From The Lin	e andFeet From "	The
Line of Section 34 Tow	mehin 16S Bange	31E NMPM.	Eddy County
Line of Section 37 Tow	mship 105 Range	JIE , NMPM,	·
I. DESIGNATION OF TRANSPORT	PER OF OU AND NATURAL GA	•	<i>*</i>
Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)
1 T	· · · · · · · · · · · · · · · · · · ·	North Eceeman, Artesia	. New Mexico
Navajo Refining Co., Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	North Freeman, Artesia Address (Give address to which appro-	ved copy of this form is to be sent)
<b>A</b> 5			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
give location of tanks.	A 33 16S 31E	No	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic		Mew wett workdage people:	Find Back   Same flow to Same flow
7.		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
7D5 070 070 00	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation	Top On, Gas Pay	
7			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1,022 0,22			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be d	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	`		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Maria Dilla	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GGS-MOF
			1
	*		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Flod. 1881-MCF/D	mandin de san		

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Division Superintendent

(Title)

6-27-69

(Date)

## OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

ANT THE OAR MOPESTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.