PO Box 1980, Hobbs, NM 88241-1980

SIZIC Of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II

811 South First, Artesia, NM 88210

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			ı	204	0 South Pa	TION DIVISN h Pacheco NM 87505				Submit to Appropriate District Office 5 Copies			
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	API Numbe	τ	<sup>1</sup> Pool Name						* Pool Code				
<b>30 - 0</b> 15-04993			Square Lake Grayburg San Andres  * Property Name						<u></u> -		57570		
_			Johns	on	Troperi	y ivame					<b>'w</b> 8	ell Number	
	Surface	Location			<del></del>				<del></del>				
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0±5694		Navajo Refining Company PO Box 159				2712710 0			Unit L Sec. 28-T16S-R31E			S-R31E	
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Vice President-Land

7/23/97