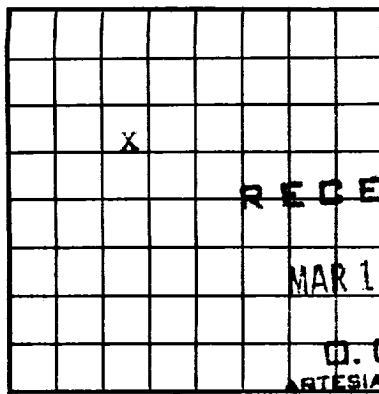




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MAR 10 1977

O. C. C.

OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU.S. GEOLOGICAL SURVEY
RECEIVED
MAR 10 1977
ROSWELL, N.M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company G B Suppes Address Box 660 Pecos Okla
Lessor or Tract Johnson Field Square Lake State New Mex
Well No. 9 B Sec. 34 T. 16 R. 31 Meridian N. 1. 2. N. County Sady
Location 1980 ft. N of S Line and 1980 ft. E of W Line of Sec 34 Elevation 4024
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 14 1946 Signed B E Kennedy
Title Drilling Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct 15 1945, 19... Finished drilling Jan 6 1946, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3530 to 3545 No. 4, from _____ to _____
No. 2, from 3570 to 3612 No. 5, from _____ to _____
No. 3, from 3712 to 3740 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2833 to 2915 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	20	8	Nat	2953	Box	Pulled 2953			
7 1/2	14	8	Nat	3482	Box				
5 1/2									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	785	50	Halliburton		10 sacks
7 1/2	2953		"		10 " aquagel
5 1/2	3482	100	"		10 " "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2		Glycerin	150	2-6	3750	3750
5		"	320	2-14	3620	3750

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4228 feet, and from _____ feet to _____ feet

DATES

_____, 19... Put to producing March 12 1946, 19...

The production for the first 24 hours was 45 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H J Walters, Driller Clyde Galloway, Driller
Troy Peppers, Driller Harvey Flynn, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	705	705	Red Rock
705	830	125	Anhydrite
830	1865	1035	Salt
1865	2883	918	Anhydrite
2883	2915	32	Red Sand
2915	3304	382	Anhydrite
3304	3531	287	Lime
3531	3547	16	Sand
3547	3570	23	Lime
3570	3612	42	Sand
3612	3712	100	Lime
3712	3740	28	Sand
3740	4228	488	Lime
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

RECEIVED

7761 01 MAR 1971

LOCATE WELL CORRECTLY

Date _____
 Title _____
 Signed _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Location of _____ of _____ line and _____ of _____ line of _____
 Well No. _____ Sec. _____ T. _____ R. _____ S. _____
 Lessor or Tract _____
 Company _____
 Address _____
 State _____

Completed drilling _____ 19____

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS			
No. 1, from	to	No. 2, from	to
2576	2577	No. 3, from	to
2577	2578	No. 4, from	to
2578	2579	No. 5, from	to
2579	2580	No. 6, from	to
2580	2581	No. 7, from	to
2581	2582	No. 8, from	to
2582	2583	No. 9, from	to
2583	2584	No. 10, from	to
2584	2585	No. 11, from	to
2585	2586	No. 12, from	to
2586	2587	No. 13, from	to
2587	2588	No. 14, from	to
2588	2589	No. 15, from	to
2589	2590	No. 16, from	to
2590	2591	No. 17, from	to
2591	2592	No. 18, from	to
2592	2593	No. 19, from	to
2593	2594	No. 20, from	to
2594	2595	No. 21, from	to
2595	2596	No. 22, from	to
2596	2597	No. 23, from	to
2597	2598	No. 24, from	to
2598	2599	No. 25, from	to
2599	2600	No. 26, from	to
2600	2601	No. 27, from	to
2601	2602	No. 28, from	to
2602	2603	No. 29, from	to
2603	2604	No. 30, from	to
2604	2605	No. 31, from	to
2605	2606	No. 32, from	to
2606	2607	No. 33, from	to
2607	2608	No. 34, from	to
2608	2609	No. 35, from	to
2609	2610	No. 36, from	to
2610	2611	No. 37, from	to
2611	2612	No. 38, from	to
2612	2613	No. 39, from	to
2613	2614	No. 40, from	to
2614	2615	No. 41, from	to
2615	2616	No. 42, from	to
2616	2617	No. 43, from	to
2617	2618	No. 44, from	to
2618	2619	No. 45, from	to
2619	2620	No. 46, from	to
2620	2621	No. 47, from	to
2621	2622	No. 48, from	to
2622	2623	No. 49, from	to
2623	2624	No. 50, from	to
2624	2625	No. 51, from	to
2625	2626	No. 52, from	to
2626	2627	No. 53, from	to
2627	2628	No. 54, from	to
2628	2629	No. 55, from	to
2629	2630	No. 56, from	to
2630	2631	No. 57, from	to
2631	2632	No. 58, from	to
2632	2633	No. 59, from	to
2633	2634	No. 60, from	to
2634	2635	No. 61, from	to
2635	2636	No. 62, from	to
2636	2637	No. 63, from	to
2637	2638	No. 64, from	to
2638	2639	No. 65, from	to
2639	2640	No. 66, from	to
2640	2641	No. 67, from	to
2641	2642	No. 68, from	to
2642	2643	No. 69, from	to
2643	2644	No. 70, from	to
2644	2645	No. 71, from	to
2645	2646	No. 72, from	to
2646	2647	No. 73, from	to
2647	2648	No. 74, from	to
2648	2649	No. 75, from	to
2649	2650	No. 76, from	to
2650	2651	No. 77, from	to
2651	2652	No. 78, from	to
2652	2653	No. 79, from	to
2653	2654	No. 80, from	to
2654	2655	No. 81, from	to
2655	2656	No. 82, from	to
2656	2657	No. 83, from	to
2657	2658	No. 84, from	to
2658	2659	No. 85, from	to
2659	2660	No. 86, from	to
2660	2661	No. 87, from	to
2661	2662	No. 88, from	to
2662	2663	No. 89, from	to
2663	2664		

CASING RECORD

State	Weight	Third foot	Kind of stone	Amount	Use	Remarks	Remarks
It is of the greatest importance to have a complete history of the well.							
with the reasons for the work and the results.							
of the well, give its size and location.							
It should be noted, if the well has been dynamited, give date, size, position, and number.							
of stone.							
If staves or bridges were put in to test for water, state date, size, position, and results of pumping or bailing.							

HISTORY OF OIL OR GAS WELL

0-0745 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Serial	Where set	Number sacks of cement	Method used	Wind direction	Amount of wind used
1	100	1	100	100	100
2	100	1	100	100	100
3	100	1	100	100	100
4	100	1	100	100	100
5	100	1	100	100	100
6	100	1	100	100	100
7	100	1	100	100	100
8	100	1	100	100	100
9	100	1	100	100	100
10	100	1	100	100	100

PLUGS AND ADAPTERS

Adapters - Material	Size	Length	Depth set
Heaving plug - Material			

SHOOTING RECORD

Size	Steel used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2		100 lbs	100	4-11	100	100
2		100 lbs	100	4-11	100	100
2		100 lbs	100	4-11	100	100

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATE

The production for the past 24 hours was 40 barrels of fluid of which 10% was oil.	Put to producing
---	-------------------------

emulsion; noise;	of water; and sediment	of sediment
of sediment	of sediment	of sediment

	Rock pressure, lbs. per sq.
	ft. gas well, or ft. per 24 hours
Cumulative Gasoline per Pound of Gas	

EMPLOYEES

Driller	1	1	1
Driller	1	1	1

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

FORMATION RECORD—Continued