	 , ; -		
DISTRIBUTION	_	•	
SANTA FE		NEW MEXICO OIL COMSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C	
FILE /_	REQUEST	REQUEST FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO TRE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GRECEIVED	
LAND OFFICE			WE LUEIVED
TRANSPORTER OIL	<u>—</u> :	$\langle j \rangle$	
OPERATOR 4	_		NOV 4 1985
PRORATION OFFICE	 :		
Operator			O. C. C. ARTESIA, OFFICE
Newmont Oil Co.			
Airireas			
Reason(s) for filing (Check proper b	lonal Bank Bldg, Artesia,	N. 11. Other (Please explain)	
New Well	Change in Transporter of:	Change of operator from Mercury Prod.	
Recompletion	Cil Dry Ga	to Newmont Oil (Co. 10 -1-66
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		
Lease Natile	Well Mc. Pool Ma	me, Including Formation	Kind of Lease
Johnson Location	10 Sq	uare Lake	State, Federal or Fee Federal
	60 Feet From The South tim	440	
Unit Letter M ; 66	Feet From The South Lin	e and 660 Feet From 7	The <u>West</u>
Line of Section 34 , 7	ownship 16S Range	31E , NMPM, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro-	med conv of this form is to be cont
Water Injection Well		nades (office dataless to which appro-	ved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
If well projuces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Who	en
give locat on of tanks.	1		
	with that from any other lease or pool,	give commingling order number:	
COMPLE TION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complete	ion - (X)		
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pocl	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top all.
OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours)	
Date First New Oil Hun To Tunks	Date of Test	Producing Method (Flow, pump, gas lij	rt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			-
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 4 1966 , 19	
		TITLE	4 V.
ORIGINAL CIGICAL SY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
H. J. LEDGETTEP			
(Signature)			
Division Superintendent		All sections of this form mu	st be filled out completely for allo
(-	$\Gamma itle)$	able on new and recompleted we	ells.

Nove. 3, 1966 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply