| NO. OF COPIES RECEIVED | Marie Lamber | F | \ |
|--|--|--|---------------------------------------|
| | | LISTER (ATION COMMISSION / | Form C-104 |
| DISTRIBUTION SANTA FE | | INSERVATION COMMISSION | Supersedes Old C-104 and C-1 |
| FILE /- | KEQUEST 1 | AND | RECEIVED |
| U.S.G.S. | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL G | AS |
| LAND OFFICE | AOTHORIZATION TO THE | | MAR 2 2 1965 |
| IRANSPORTER OIL | | | MM4 5 5 1202 |
| GAS / | | | o. c. c. |
| OPERATOR 3 | | | ARTESIA, OFFICE |
| I. PRORATION OFFICE Operator | | | |
| Frank Darden and Associ | riates | | |
| Address | <u> </u> | | |
| 1522 Fort Worth Nation | nal Bank Building, Fort \ | Worth, Texas 76102 | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| New Well | Change in Transporter of: Oil Dry Gas | Change of operat January 1, 1965 | or errective |
| Recompletion | Oil Dry Gas Casinghead Gas Condens | | |
| Change in Ownership | Cusingheud das [| | |
| If change of ownership give name | Previous operator - Newm | ont Oil Company, Artesia | , New Mexico |
| and address of previous owner | 1001000 000 | | |
| II. DESCRIPTION OF WELL AND I | EASE | | Kind of Lease |
| Lease Name | Well No. Pool Nan | e, Including Formation (Grayburg- | State, Federal or Fee Federal |
| Johnson "" | 11 Squar | e Lake 'San Andres) | side, rederal |
| Location | On the | and 1980 Feet From T | Fast |
| Unit Letter J; 19 | 80 Feet From The South Line | e and 1900 Feet From 1 | _{Phe} East |
| Line of Section 34 , Tow | nship 16S Range | 31E , NMPM, Eddy | County |
| Line of Section 34 , Tow | nsmp . CC | | |
| III. DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | s | I of this form is to be sent) |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give dativess to writer approx | sea copy of this form is to be sem, |
| Continental Pipeline | Company | Artesia, New Mexico Address (Give address to which approx | yed copy of this form is to be sent) |
| Name of Authorized Transporter of Cas | inghead Gas X or Dry Gas | Bartlesville, Oklahor | |
| Phillips Petroleum Co | Unit Sec. Twp. Fige. | Is gas actually connected? Who | en |
| If well produces oil or liquids, give location of tanks. | H 33 16S 31E | Yes | 8-11-60 |
| If this production is commingled wit | | give commingling order number: | - |
| IV. COMPLETION DATA | | | Plug Back Same Res'v. Diff. Res |
| Designate Type of Completio | n = (X) Gas Well | New Well Workover Deepen | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | Date Compt. Heady to 1 roa. | | |
| Peol | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 1201 | | | |
| Perfcrations | | | Depth Casing Shoe |
| , | | | |
| | | CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | 340.00 02 |
| | | | |
| | | | |
| | | | |
| V. TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fter recovery of total volume of load oil | and must be equal to or exceed top al |
| OIL WELL | able for this de | epth or be for full 24 hours) Producing Method (Flow, pump, gas l | |
| Date First New Oil Run To Tanks | Date of Test | producing Method (1 1000) pump, gar | • • • |
| | Tubing Pressure | Casing Pressure | Choke Size |
| Length of Test | I doing Flessure | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| Actual Float During | | | |
| | | | |
| GAS WELL | | Bbls. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCr | Grant, or demanded |
| | Tubing Prossure | Casing Pressure | Choke Size |
| Testing Method (pitot, back pr.) | Tubing Pressure | | |
| AND THE OF COMPANY | CF | OIL CONSERV | ATION COMMISSION |
| VI. CERTIFICATE OF COMPLIANCE | | APR 1 | 1965 |
| I haraby cartify that the rules and | regulations of the Oil Conservation | APPROVED | , 19 |
| | | | rong |
| above is true and complete to th | e best of my knowledge and belief. | OR. ARD GA | inspictoo |
| | | TITLE | |

C. W. Stumboff

(Date)

C. W. Stumhoffer (Signature)

Manager of Operations (Title)

March 18, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.