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DISTRIBUTION	NEW MEMICO OF C	OUSERWATION COMMISSION	
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110
FILE /-	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			RECEIVED
TRANSPORTER GAS			
OPERATOR 3			NON 4 1055
Operator			O. C. C.
Newmont 0il Co.			ARTESIA, OFFICE
Room 303, First Nati	onal Bank Bldg, Artesia,	Other (Please explain)	
New Well	Change in Transporter of:	, ,	
Recompletion	Oil Dry Ga	to Newmont Oil	tor from Mercury Prod. Co.
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND			
Lease Marie		me, Including Formation	Kind of Lease
Johnson Lecation	11 Squ	are Lake	State, Federal or Federal
1	80   Feet From The South Lin	e and 1080 Feet From	The Fact
Cart Detter	Feet Floit. The Double	e diid1 ee( 110.	LAST
Line o: Section 34 , To	ownship 16S Range	31E , NMPM, Eddy	County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of O	il 🗶 or Condensate 🗔		roved copy of this form is to be sent)
Continental Pipe Lin		Artesia, N. M.	
Name of Futhorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is aas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.	H 33 16S 31E	No.	
If this production is commingled w	rith that from any other lease or pool,	·	
V. COMPLETION DATA		<del></del>	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spud ied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
1 STISTALISTIC			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Yest	Tabling Fleebard	Jana Caraca	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
CAC HIDLY			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED NOV	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY M. a. Gressett	
- –		TITLE SS 4NO CAS INSPECTOR	
H. J. LEDBETTER		This form is to be filed in compliance with RULE 1104.	
	gnature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Superintendent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
· · · · · · · · · · · · · · · · · · ·	mar. I i	The second of this form	, -

(Date)

November 3, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells