Form <b>9-331</b> (May 1963)	U DEPARTMEN GEO	N. M. O. TED STAT IT OF THE LOGICAL SU	INTERIC	( O + )	CATE•	Form Soprov Budget Bures C. LEASE DESIGNATION LC-056302 (b		
	DRY NOTICES			N WELLS k to a different reservoir.	1	6. IF INDIAN, ALLOTTRI	E OR TRIBE NAME	
1. OIL XXX GAB WELL	OTHER		R	ECEIVED		7. UNIT AGREEMENT NA Square Lake F	lood, East	
2. NAME OF OPERATOR NEWMONT OIL COMPANY				OCT 2 0 1976		8. FARM OR LEASE NAME Johnson		
<ul> <li>ADDRESS OF OPERATOR</li> <li>P.O. Box 1305, Artesia, New Mexico 88210</li> <li>LOCATION OF WELL (Report location clearly and in accordance with any State repulsements see also space 17 below.)</li> <li>At surface</li> </ul>					I	9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Square Lake (G.SA) 11. SEC., T., R., M., OR BLE. AND SUBVET OR AREA		
1980' FSL & 198		ection 34					MPM	
	15	4020'		r, GK, <b>etc.</b> )		12. COUNTY OF PARISH Eddy	New Mexic	
16. No	Check Approprise of Intention		Indicate Na	ture of Notice, Report				
TEST WATER SHUT-OFF Fracture treat	PULL	OR ALTER CASING		WATER SHUT-OFF Fracture treatment		T REPORT OF: Repairing V		
SHOOT OR ACIDIZE	ABANI	on*	xxx	SHOOTING OR ACIDIZI		ALTERING CABING		
(Other)	CHANG	I PLANS		(Other) (Norr: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR C proposed work. If v nent to this work.) •	COMPLETED OPERATIO well is directionally	NS (Clearly state drilled, give sub	all pertinent of surface location	letails, and give pertinent is and measured and true	t dates, in vertical d	cluding estimated date depths for all markers	e of starting and and sones perti	

We plan to plug and abandon this well due to damage (collapsed casing) beyond repair. See plugging procedure attached.

NOTE: This well located in same producing unit (J) as Johnson 18. Both wells on the same pad.

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18. I hereby certify that the foregoing is true and corres	et	DATE 10/19/3976
(This space for Federal or State office use)		
CONDITIONS OF APPROVAL, IF ANY :	TITLE	
1070		
ACTIVE DISTRICT DISTR		
A SLERNING TO THEFT	See Instructions on Reverse Side	

## MEMORANDUM

-16

	FSLY
SUB	JECT: PEA JOHNSON NO. 11 - Located 1980 <sup>1</sup> FEL Section 34, T-16S, R-31E
۱.	Set Guiberson drillable bridge plug on wire line at 2285' (Use Vann Tool and they have the 5 1/2" bridge plug for 14# casing). Run junk basket
2.	Perforate four radial 1/2" holes at 2270'.
3.	Set 2 3/8" x 5 1/2" cement retainer on wire at 2255'.
4.	Be sure casing annulus is opened.
5.	Run tubing and land in cement retainer.

Pump water down tubing and attempt to circulate. 6.

Frank Hammond

T0:

ERE CENTED CITA DIG CAL SUNNEY U.S. GEULDIG CAL SUNNEY U.S. GEULDIG CAL SUNNEY NEW MEXICO Pump 35 sacks of Class "H" cement containing 2% calcium chloride. 7.

8. Shut well in 12 hrs.

Drill out to 2280' and pressure test casing at 1500 psi. 9.

Drill bridge plug out and clean out to 2341'. 10.

Shut casing annulus valve in. 11.

Pump water down casing and establish pump rate and pressure. 12.

If rate is around two bbls. per minute and pressure is not over 1500 psig 13. cement well as follows:

Pump 460 sacks Class "C" cement down casing. а.

- If all cement can be pumped run rubber wiper plug and displace with Ь. 10 1/2#/gal mud to 2341'. (Need approx. 70 bbls of mud.) Don'T exceed 2500 PSI 2320
- Run free point and where casing is free cut and pull. c.
- Run 27 sack plug from 810' back to 710'. Run & set tbg at 810'. d.

Run 10 sack plug at surface and set cement marker. Set tbg at 85'.

Set steel marker in concrete with name of well, number of well, location showing 14. unit letter, section, township and range. Marker must extend 4 ft. above ground and be at least 4" in diameter.

NOTE: WHEN CEMENTING DOWN CASING ORDER OUT 500 SACKS OF CLASS "C".

Chapter C(

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