

DEPARTM. T OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instruct
verse side)

OR re-

Budget Bureau No. 42-R142s.

5. LEASE DESIGNATION AND SERIAL NO.

LC-056302 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL & 1980' FEL of Section 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4020' GLM

7. UNIT AGREEMENT NAME

Square Lake Flood, East

8. FARM OR LEASE NAME

Johnson

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Square Lake (G. SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

34-16S-31E

NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10/20 - Set 5 1/2" Guiberson drillable bridge plug w/wireline @ 2285' GLM. Perf. 4 (1/2") holes radially @ 2270' GLM. Set 5 1/2" Guiberson cmt retainer w/wireline @ 2255' GLM. Valve in retainer did not hold. Pmpd 35 sacks cmt down csg, followed by wiper plug. Displaced w/54 1/2 bbls wtr. Shut well in w/200 psig on csg.

10/21 - Opened well up, well backflowed @ 11 BPD rate. Chk'd for hole w/pkr and tbq. Hole @ 2020'.

10/22 - Pmpd 100 sks Class "C" cmt w/3% CaCl₂, 10# No. 3 sand per sack down 5 1/2" casing. Plug @ 2000' GLM. Shut well in w/200 psig on csg.

10/25 - Pressured csg to 1500 psig, no leak off. Ran bit and drill collars on 2 1/2" tbq. cmt green

10/26 - Drld cmt and retainer out to 2271' GLM. Cmt partially set up, shut off not complete. Pump rate 12 bbls/hr.

10/27 - Drld cmt and bridge plug. Cleaned out to 2340' GLM.

10/30 - Pulled tbq, drill collars and bit. Left well backflowing to pit.

11/1 - Pmpd 250 sks Class "H" cmt w/3% CaCl₂ & 200 lbs. Unibeads down csg (15.7 lbs/gal slurry) @ 975 psig followed w/250 sks Class "H" cmt neat. Dropped wiper plug and displaced to 1963' GLM w/ 12 sks fresh wtr gel. ISDP 1320 psi. 5 Min shut-in 1320 psig. Shut well in w/500 psig on csg.

11/2 - Ran cement bond log, bond @ 1390' GLM. Ran stretch test, csg stuck @ 1350' GLM. Cut 5 1/2" csg @ 1310' GLM. Pulled and laid down 5 1/2" csg.

11/3 - Spotted 40 sks cmt plug @ 810' GLM, displaced w/10.5 lb. mud.

11/4 - Set regulation marker in 10 sk cmt plug. Cleaned location. Location ready for inspection.

Plugging procedure witnessed by representative of U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE Superintendent

DATE

11/5/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: