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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes OMI O-104 and O-110
 Effective 1-1-55

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MAR 22 1965

O. C. C.
ARTESIA, OFFICE

Frank Dargatz and Associates

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

Address (Please explain)

Change in Transporter oil Oil Change of operator effective
 Change of operator effective January 1, 1965
 Change of operator effective January 1, 1965

Name of operator give name Previous operator - Newmont Oil Company, Artesia, New Mexico
 and address of previous owner

SECTION I. FIELD AND LEASE

Well No. 12 Pool Name, Township, Range, Section 12 Square Lake (Grayburg-San Andres) Kind of Lease Federal

Feet From The 0 990 Feet From The South Line and 1980 Feet From The East
 Township 34 Range 16S Section 31E County Eddy

SECTION II. TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil Water injection well or Condensate Water injection well Address (Give address to which approved copy of this form is to be sent)

Name of Transporter of Gas, Gashead Gas Water injection well or Dry Gas Water injection well Address (Give address to which approved copy of this form is to be sent)

Is production commingled with that from any other lease or pool, give commingling order number: Water injection well

SECTION III. COMPLETION

Designate Type of Completion - (X) Oil Well Gas Well New Well Recover Deepen Plug back Flow back Flow back
 Date Compl. Ready to Prod. Top Depth P.B.C.D.
 Name of Producing Formation Top Oil/Gas Pay Taking Depth
 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

SECTION IV. TEST DATA AND REQUEST FOR ALLOWABLE

Test must be after recovery of test volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Test Flow Oil in Tanks Flowing Method (Flow, pump, gas lift, etc.)
 Date of Test Flowing Method (Flow, pump, gas lift, etc.)
 Tubing Pressure Casing Pressure Choke Size
 Oil-Basis Water-Basis Gas-MOP

Length of Test Flowing Method (Flow, pump, gas lift, etc.)
 Tubing Pressure Casing Pressure Choke Size

SECTION V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoff
 Manager of Operations
 March 18, 1965

OIL CONSERVATION COMMISSION

APPROVED APR 1, 1965
 BY M. W. Armstrong
 TITLE Oil and Gas Inspector

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleting wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.