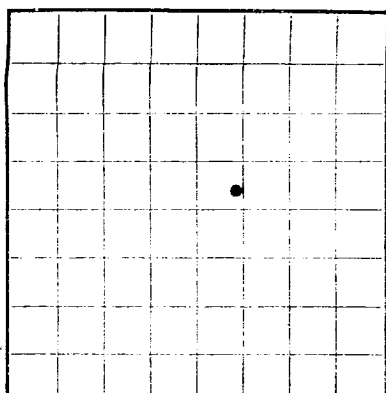


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **065561**
LEASE OR PERMIT TO PROSPECT **L**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Suppes & Kennedy** Address **Artesia, New Mexico**
Lessor or Tract **Johnson** Field **Square Lake** State **New Mex**
Well No. **17 - 34** T. **16S** R. **31E** Meridian **N.M.P.M.** County **Eddy**
Location **2310** ft. **N** of **N** Line and **1980** **E** of **E** Line of **Sec 34** Elevation **4027**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **B. S. Kennedy**
Date **March 30 1956** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Dec 13**, 19 **56** Finished drilling **Jan 15**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3740** to **3761** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8 24		8	used	95	Tex				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8 95		circulated			
5 1/2 3498		100	Halliburton		circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fractured the well with 5,000 gallons of controll frac and 5,000 pounds of sand						

TOOLS USED

Rotary tools were used from **0** feet to **3498** feet, and from _____ feet to _____ feet
Cable tools were used from **3498** feet to **3761** feet, and from _____ feet to _____ feet

DATES

Put to producing **March 27**, 19 **56**The production for the first 24 hours was **6** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **36**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Max Stevens, Driller **E I Glover**, Driller
Jack Payne, Driller **Ray Everts**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	780	780	Red Rock
780	900	120	Anhydrite
900	1800	900	Salt
1800	2890	1090	Anhydrite
2890	2905	15	Red Sand
2905	3310	405	Anhydrite
3310	3593	283	Lime
3593	3606	13	Sand
3606	3635	29	Lime
3635	3740	105	White Lime
3740	3761	21	Sand

FROM

TO

TOTAL FEET

[OVER]

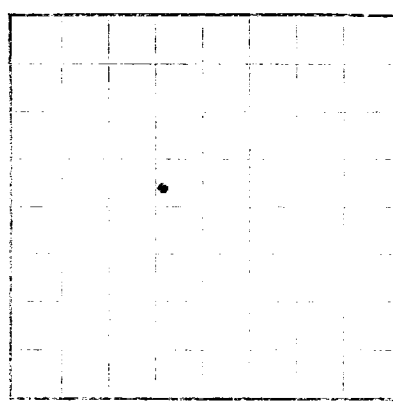
FORMATION

16-43094-2

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



MULTIPLICITY OF LIMIT POINTS

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Well No. 17 - 34-3A T. 18N R. 10E S. 10E
Location [X] of Line and 1980' of Time of Day
Elevation 600 ft
[X] of Time of Day
Elevation 600 ft
Company or Trust Johnson
Field Edwards Lake State New Mex
Address Artesia, New Mexico

The summary on this page is for the condition of the well at above date.

Date March 30 1958

Title

Partner

OIL OR GAS SANDS OR ZONES

(C) *Microlele* and *py* (C)

No. 1, from _____ to _____ 1878
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SAVING

No. 1 from	No. 2 from	No. 3 from	No. 4 from	No. 5 from	No. 6 from	No. 7 from	No. 8 from	No. 9 from	No. 10 from	No. 11 from	No. 12 from	No. 13 from	No. 14 from	No. 15 from	No. 16 from	No. 17 from	No. 18 from	No. 19 from	No. 20 from	No. 21 from	No. 22 from	No. 23 from	No. 24 from	No. 25 from	No. 26 from	No. 27 from	No. 28 from	No. 29 from	No. 30 from	No. 31 from	No. 32 from	No. 33 from	No. 34 from	No. 35 from	No. 36 from	No. 37 from	No. 38 from	No. 39 from	No. 40 from	No. 41 from	No. 42 from	No. 43 from	No. 44 from	No. 45 from	No. 46 from	No. 47 from	No. 48 from	No. 49 from	No. 50 from	No. 51 from	No. 52 from	No. 53 from	No. 54 from	No. 55 from	No. 56 from	No. 57 from	No. 58 from	No. 59 from	No. 60 from	No. 61 from	No. 62 from	No. 63 from	No. 64 from	No. 65 from	No. 66 from	No. 67 from	No. 68 from	No. 69 from	No. 70 from	No. 71 from	No. 72 from	No. 73 from	No. 74 from	No. 75 from	No. 76 from	No. 77 from	No. 78 from	No. 79 from	No. 80 from	No. 81 from	No. 82 from	No. 83 from	No. 84 from	No. 85 from	No. 86 from	No. 87 from	No. 88 from	No. 89 from	No. 90 from	No. 91 from	No. 92 from	No. 93 from	No. 94 from	No. 95 from	No. 96 from	No. 97 from	No. 98 from	No. 99 from	No. 100 from
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CASING RECORD

Case no.	Weight per foot	Thrust per inch	Make	Amount	Kind of shoe	Contracting firm	Performed	Purpose
							From	To
23 1/2	8	6	Tex	90	Tex			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its brand and log number. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL

ALIBING AND MENTORING RECORD

[illegible]

PLINGS AND ADAPTERS

	(continued)	
.....		Hearing plus - Material
.....		 - Material

SHOOTING RANGE

[illegible]

Pounds of sand

BOOKS HELD

Rotary tools were used from	feet to	feet and from	feet to
feet	feet	feet	feet

DATES	
March 27	50

The production for the first 24 hours was 100	100
... barrels of fluid of which 80 was oil; 20%	20
... for 10 production	10

It was "off" on the 24 hours	of water; and	of sediment.
1000 gallons gasoline per 1000 cu. ft. of gas		

Book produced last period in _____

10-27-68

[illegible]

00000000000000000000000000000000

FROM--	TO	TOTAL FEES	REMARKS
0	780	780	Red Rock
790	900	150	Amphibolite
800	1800	900	slit
1800	2800	1000	Amphibolite
2800	2900	100	Red sand
2900	3310	400	Amphibolite
3310	3530	220	lime
3530	3600	70	sand
3600	3600	0	lime
3600	3740	140	white lime
3740	3740	0	sand

FORMATION RECORD—Continued

NOLLYWOOD

LETTERS

-01-

WORK