

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructio
verse side)

copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-065561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR
NEWMONT OIL COMPANY

RECEIVED

3. ADDRESS OF OPERATOR
P.O. Box 1305, Artesia, New Mexico 88210 JUL 22 1977

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2310' FNL & 1980' FEL of Section 34
O. C. C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME
Square Lake Flood (EAsT)

8. FARM OR LEASE NAME
Johnson

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
SQUARE LAKE (G.SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
34-16S-31E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4027' GLM

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) returning well to inj. X

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Returning well to injection XX
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We will check the T.D. of this well and clean out if needed, then place back on injection.

when subsequent report is filed
phase include:

- (1) type & size of tubing & packer
- (2) setting depth of packer
- (3) information concerning corrosion
inhibitor fluid placed in the
tubing - casing annulus

RECEIVED

JUL 20 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ernest J. McLaughlin

TITLE

Office Manager

DATE

7-19-77

(This space for Federal or State office use)

APPROVED BY

Joe J. Larr

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 22 1977

CONDITIONS OF APPROVAL, IF ANY: