	COPY	34 165	I AF
GEOLOGICAL SURVEY N. M. C. C. OPPY WELL SIATUS REPORT		Fuologe Location of W	
		2310 1001 1000	I la male
(To be submitted in quintuplicate on all i MAME AND ADDARES OF OPPEATOR	inactive wells)	1980 feet from	East
NEWMONT OIL COMPANY		Pool Square Lake (G.SA)	
Johnson 1.7	LEARE NO. LC-065561	Eddy	New Mexico
. When Was Well Shut-in or Last Produced?		<u>]</u>	new nextco
This Water Injection Well Was shuthin Feb. 10"	20		
This Water Injection Well Was shut-in Feb. 197			
. Type Well			
Oil Well Gas Well Temp.	Abd. Well X	later Injection	Well
• Producing Capability BOPDMC	CFGPD R	EGEIVEI	D
BWPDDa	te Last Tested	OCT 1.8 1978	
. Is Well Considered Capable of Production in Pa	ying Quantities?		
. If Capable of Producing in Paying Quantities,		ARTESIA, UPPIUE	No
		REC	
. If Not Capable of Producing in Paying Quantiti At This Time.	es, Give Reasons For	Ploying We Veron Blog Will Schweiter Will Schweiter	
. What Are Future Plans For Operating Well (Incl	ude Estimated Dates)?		
Sundry Notice 9-331 was filed on this well to U.S.G.S. approval July 22, 1977. It was found We plan to include this line in the 1979 budge	i a new injection line	e was needed.	
I hereby certify that the foregoing is true and correct			
	e Manager	DATE 10-6-78	
(This space for Federal or State office use) APPROVED BY COL TITLE ACTIN CONDITIONS OF APPROVAL, IF ANY:	G DISTRICT ENGINEER	DATE 0CT 16	1978
UNLESS FURTHER AFPROVED WELL MUST BE put to denefical use or plugged by April october 1. MCT-1 - 1979			