

CORRECTED REPORT  
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

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(Form C-104)

Revised 7/1/57

APR 13 1961

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

(Place)

April 11, 1961

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

DOB Oil Properties, Inc.  
(Company or Operator)

Federal C., Well No. 1, in SE 1/4 SE 1/4,  
(Lease)

P, Sec. 35, T. 16-S, R. 31E, NMPM., Robinson Pool

Unit Letter

Eddy

County. Date Spudded. 2-6-61

Date Drilling Completed

2-20-61

Please indicate location:

Elevation

Total Depth

3930

PBTD

Top Oil/Gas Pay

3621

Name of Prod. Form. Water, Premier & Livingston

PRODUCING INTERVAL -

Perforations

3621-3880

Open Hole

Depth

Casing Shoe

Depth

Tubing

3875

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52.25 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 55000 gal. oil & 110,000 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. 3100 Press. 3100 oil run to tanks March 28, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	310	275
5-1/2	3930	200
2	3875	

Remarks: Corrected report to show correct well number. Originally filed as well #2.

C 1284 C 101 has this well as #1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 14 1961, 19.

DOB Oil Properties, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: [Signature]  
(Signature)

Title: Agent

Send Communications regarding well to:

Name: DOB Oil Properties, Inc.

Address: Box 953, Midland, Texas

Title: OIL AND GAS INSPECTOR

**OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE**

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
RECEIVED

APR 13 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>105 Oil Properties, Inc.</b>				Lease <b>Federal C</b>		O. C. E. ARTESIA OFFICE <b>1</b>	
Unit Letter <b>P</b>	Section <b>35</b>	Township <b>16-S</b>	Range <b>31E</b>	County <b>Eddy</b>			
Pool <b>Robinson</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>P</b>	Section <b>35</b>	Township <b>16S</b>	Range <b>31E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent) <b>Box 953, Midland, Texas</b>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

**Gas is wanted. Negotiations for gas sales with Phillips Petroleum Company.**

REASON(S) FOR FILING (please check proper box)

New Well ..... ☒ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

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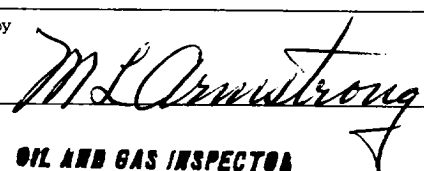
APR 10 1961

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **5th** day of **April**, 19 **61**.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title <b>AGENT</b>	
Title <b>OIL AND GAS INSPECTOR</b>	Company <b>105 Oil Properties, Inc.</b>	
Date <b>APR 14 1961</b>	Address <b>Box 953, Midland, Texas</b>	

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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