N. M. O. C. C. COPY

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER ~~NM 04138~~
LEASE OR PERMIT TO PROSPECT

RECEIVED
APR 10 1961
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
APR 12 1961
O. C. C.
ARTESIA, OFFICE

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company DOR Oil Properties, Inc. Address Box 953, Midland, Texas
Lessor or Tract Federal C Field Robinson State New Mexico
Well No. 1 Sec. 35 T. 16 R. 31 Meridian NMPM County Eddy
Location 660 ft. {N./S.} of S Line and 660 ft. {E./W.} of E Line of Sec. 35 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date April 5, 1961 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 6, 1961 Finished drilling February 20, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3621 to 3643 No. 4, from 3876 to 3880
No. 2, from 3682 to 3686 No. 5, from to
No. 3, from 3720 to 3763 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24	8 rd	[illegible]	310	Texas Pattern				Surface
5-1/2	14	8 rd	[illegible]	3930	Larkin		3621	3880	Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	24 310	275	Pump & Plug		Cement circulated
5-1/2	3930	200	Pump & Plug	10#	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3930 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing March 28, 1961

The production for the first 24 hours was 52.25 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 34

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Red bed & caliche
300	600	300	Red bed & caliche
600	1900	1300	Salt & anhy
1900	3000	1100	Anhy & gyp
3000	3210	210	Sand
3210	3621	411	Sand, shale, dol
3621	3765	144	Sand, shale
3765	3875	110	Dol
3875	3880	5	Sand
3880	3930	50	Dol

FOLD | MARK

[OVER]

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

DEPARTMENT OF THE INTERIOR
UNITED STATES
GEOLOGICAL SURVEY

Lease or Permit to Prospect
Serial Number
U. S. Land Office

Form 9-330

Company ____ Address ____
Lessor or Farm ____ Field ____ State ____
Well No. ____ Sec. ____ T. ____ R. ____ Meridian ____ County ____
Location ____ ft. {N. / S.} of ____ Line and ____ ft. {E. / W.} of ____ Line of ____ Elevation ____ (Relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ____
Date ____ Title ____

The summary on this page is for the condition of the well at above date.

Commenced drilling ____ 19__ Finished drilling ____ 19__

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from ____ to ____ No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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CEMENTING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet
Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

Put to producing ____ 19__
The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment.
Gravity, °Bé.
If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____
Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Driller ____ Driller ____
Driller ____ Driller ____

FORMATION RECORD

From—	To—	Total feet	Formation

From—	To—	Total feet	Formation