	NO. OF COPIES RECEIVED 5	}		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE TO SOLE OF SOLE	E. G. C. Diective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AN MINA TUR DI "C	SAS ₁ ,
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND TURAL GASH 169			1"PM 169
	TRANSPORTER OIL /	-		REDWINE G
	OPERATOR /]		Control Control Control
1.	PRORATION OFFICE Operator			HIN 1 2 1 3
	Murphy H. Baxter	\checkmark		2014 1 0 () 33
	Address			O. C. C.
	814 Building of the Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion	Oil 🔼 Dry Ga	rs	
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name	-		
	and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Federal C	1 Grayburg.		
	Location			1 000101 40027400-7
	Unit Letter P; 66	O Feet From The South Lin	ie and <u>660</u> Feet From T	The
	Line of Section 35	wnship 16 Range 31	NA CDA C	F.11
	Line of Section CO 160	visitip 10 range 31	, NMPM,	Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Toronomous or Condensate Address (Give address to which approved copy of this form is to be sent)			
		 ,,		
	Navajo Refining Compo	singhead Gps X or Dry Gas	North Freeman Avenue, Ar Address (Give address to which approve	tesia, New Mexico 88210 ped copy of this form is to be sent)
	Phillips Petroleum Company Box 6666, Odessa, Texas 79760			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. P 35 16 31	Is gas actually connected? Whe	en
	give location of tanks.	1		6/15/62
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2500 5000000			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Periordions			Depth Gabing Bloc
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	 	
		<u> </u>	<u> </u>	<u>i</u>
V.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
		The Break and th	0	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OU CONSERVA	TION COMMISSION
V1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 19 19 19 19 19 19 19 19 19 19 19 19 19	
	· /		This form is to be filed in compliance with RULE 1104.	
	W. V. Summe		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Signature)			
	Petroleum Engineer (Title)			
	June 6, 1969		able on new and recompleted we Fill out only Sections I, II	. III. and VI for changes of owner,
	(Date)		well name or number, or transport	er, or other such change of condition.
			Separate Forms C-104 must completed wells.	t be filed for each pool in multiply