

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER LC 029438 (a)
LEASE OR PERMIT TO PROSPECT _____

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
NOV 22 1961 GEOLOGICAL SURVEY
J. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company DOB Oil Properties, Inc. Address Box 953, Midland, Texas
Lessor or Tract Federal C Field Robinson State New Mexico
Well No. 2 Sec. 35 T. 16S R. 31E Meridian NMPM County Eddy
Location 1980 ft. N of S Line and 660 ft. W of E Line of Sec. 35 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **November 20, 1961** Signed *Edward J. Whit*
Title **Agent**

The summary on this page is for the condition of the well at above date

Commenced drilling ----- 9-12 ----- 19 61 Finished drilling ----- 9-24 ----- 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>3638</u> to <u>3646</u>	No. 4, from <u>3762</u> to <u>3768</u>
No. 2, from <u>3696</u> to <u>3701</u>	No. 5, from <u>3782</u> to <u>3786</u>
No. 3, from <u>3738</u> to <u>3744</u>	No. 6, from <u>3903</u> to <u>3915</u>

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	20	8	JSS	.378'	Baker	Sand	936	937	Surface
5-7/8	15	8	JSS	.378'	Baker	Sand	936	937	Surface
HISTOLOGY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	378	275	Pump & plug		Cement circulated
5-1/2	3939	175	" " "	10.2#	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____	Length _____	Depth set _____
Adapters—Material _____	Size _____	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3939 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- 19----- Put to producing ----- **November 15** 19 **61**

The production for the first 24 hours was 35 barrels of fluid of which 100% was oil; -----% emulsion; Trace% water; and -----% sediment. Gravity °Bé 31

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

----- **M. L. Wilson** -----, Driller
----- **J. E. Hudson** -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Sand & caliche
300	800	500	Red bed
800	1090	290	Salt & anhy Top anhy 775
1090	1930	840	Salt & red bed Top salt 900
1930	3050	1120	Anhy Base Salt 1930
3050	3060	10	Sand & sandy dol Top Yates 2104
3060	3450	390	Sand & shale Top Queen 3035
3450	3790	340	Dol & sandy dol Top Grayburg 3450
3790	3890	100	Dol Top San Andres 3790
3890	3939	49	Sand & dol

[OVER]
LOBBYING RECORD - CON. 1989

16-48094-5

Company _____
Lessor or Tract _____
Well No. _____
Location _____
The information given here is a complete and correct record of the well and the work done thereon
as far as can be determined from all available records.
Signed _____
Date _____

Completed drilling _____
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES
(Describe each by (1)
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was added, state the date, size, depth, and number of joints. If the well has been dynamited, give date, size, powder, and number of charges. If there are any bridges or bridges were put in, state the date, position, and results of pumping or pulling at bridges.

HISTORY OF OIL OR GAS WELL
10-4804-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD
Where used _____
Number sacks of cement _____
Method used _____
Mud grade _____
Amount of mud used _____

PLUGS AND ADAPTERS
Heaving plug—Material _____
Depth set _____
Size _____
Adapter—Material _____
Depth set _____
Size _____

SHOOTING RECORD
Shot used _____
Explosive used _____
Quantity _____
Date _____
Result obtained and _____

TOOLS USED
Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

DATES
Put to producing _____
The production for the first 24 hours was _____ barrels of fluid of which _____ was oil and _____ was gas.
If gas well, cut 15 per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1000 cu. ft. of gas _____
Gravimetric _____

EMPLOYEES
Driller _____
Driller _____

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Black shale
300	400	700	Red sand
400	1000	1400	Black shale
1000	1050	1150	Red sand
1050	1150	1250	Black shale
1250	1350	1550	Red sand
1550	1650	1800	Black shale
1800	1900	2100	Red sand
2100	2200	2300	Black shale
2300	2400	2500	Red sand
2500	2600	2700	Black shale
2700	2800	2900	Red sand
2900	3000	3000	Black shale

FORMATION RECORD—Continued
10-4804-2 U. S. GOVERNMENT PRINTING OFFICE

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

NOV 22 1931

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

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