1.	HO. OF COPIES RECEIVED 3 DISTRIBUTION 3 SANTA FE 1 FILE 1 U.S.G.S. 1 LAND OFFICE 01L TRANSPORTER 01L OPERATOR 1 PRORATION OFFICE 0		ONSERVATION COMON FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65 GAS
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership X	FORT WORTH, TEXAS 7610 Change in Transporter of: Oti Dry Ga Casinghead Gas Conder	Other (Please explain) CHANGE WELL NAN EFFECTIVE MARCH asate	
If change of ownership give name MURPHY H. BAXTER, 814 BUILDING OF THE SOUTHWEST, MIDLAND, TEXAS 79701 and address of previous owner MURPHY H. BAXTER, 814 BUILDING OF THE SOUTHWEST, MIDLAND, TEXAS 79701 II. DESCRIPTION OF WELL AND LEASE				
	BAXTER FEDERAL E	Well No. Pool Name, Including F 2 GRAYBURG JACK	SON State, Feder	se Lease No. al or Fee FEDERAL LC029438-
	Unit Letter ; [98]	OFeet From TheSOUTH_Lin	e and <u>660</u> Feet From	The EAST
	Line of Section 35 Tow	mship 16S Range	3IE , NMPM,	EDDY County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil NAVAJO REFINING COMPANY Name of Authorized Transporter of Cas PHILLIPS PETROLEUM COMP	, PIPE LINE DIV.	Address (Give address to which appro	ARTESIA, NEW MEXICO 88210 oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P 35 16 31	Is gas actually connected? W YES	May, 1962
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back [†] Same Res'v. [†] Diff. Res'v.
	Designate Type of Completio	i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas t	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
l r	GAS WELL	r,		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 1 2 1971, 19 BY OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104.	
-	J. N. CHAFFIN (Signature) PRODUCTION RECORDS SUPERVISOR (Title) MAR 1 0 1971 (Date)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	