| NO. OF COPIES RECEIVES   |  | ONSERVATION COM  | Form C+106<br>Supersedes Old C-106 and (-11                   |
|--|--|--|---|
| LAND OFFICE  |  | AND<br>INSPORT OIL AND NATURAL G                                       | Effective 1-1-65  |
| TRANSPORTER OIL 1  |  | RECEIVED   |   |
| OPERATOR / /<br>PRORATION OFFICE /   | -  | ГТЭ <u>5</u> 198   | 0   |
| Anadarko Production Co   | mpany  | O. C. D.<br>ARTESIA, OFFICE  |   |
| P. O. Box 67, Loco H11<br>Resson(s) for filing (Check proper bas   | ls, New Mexico 88255   |  |   |
| New Well Recompletion Change in Ownership  | r)<br>Change in Transporter of:<br>Oil X Dry Ga<br>Casinghood Gas Conden |  | ctive 3-1-80.<br>r - Navajo Refining Co.<br>Pipeline Division |
| If change of ownership give name<br>and address of previous owner  |  |  |   |
| II. DESCRIPTION OF WELL AND  | LEASE  | •  |   |
| Baxter "C" Federal   | 2 Grayburg-Ja  |  | 6/1/4/ LC029438-A   |
|  | 980 Feet From The Lin  | 660<br>• and Foot From T   | East  |
| Line of Section 35 To  | ownehip 165 Range  | 31E , NMPM, E  | ldy   |
| I. DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL GA  | 8<br>Address (Give address to which approv                             |   |
| Basin, Inc.  |  | 511 W.Ohio, P.O. Box 22  | 97. Midland Texas 79701                                       |
| Nome of Authorized Transporter of Casinghead Gas [A] or Dry Gas []<br>Phillips Petroleum Company   |  | Address (Give address to which approv.<br>P. O. Box 6666, Odessa,      | ed copy of this form and a stat                               |
| If well produces oil or liquids, give location of tanks,   | Unit Sec. Twp. Rgo.<br>P 35 16S 31E                                      | Is gas actually connected? When<br>Yes                                 | 5/62  |
| If this production is commingled w<br>V. <u>COMPLETION DATA</u>  | ith that from any other lease or pool,                                   | give commingling order number  |   |
| Designate Type of Completi   | ion - (X)  | New Well Workover Deepen   | Plug Back Size est  |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oll/Gas Pay  | Tubing Depth  |
| Perforations   |  |  | Depth Casing Shce   |
|  |  | CEMENTING RECORD   | ······································                        |
| HOLE SIZE  | CASING & TURING SIZE   | DEPTH SET  | SACKS CEMENT  |
|  |  |  | Poste 3<br>10 29-8 10   |
| V. TEST DATA AND REQUEST I   | FOR ALLOWABLE (Test must be a  | fter recovery of total volume of load oil a                            | A must be equal to or exceed to parity                        |
| OIL WELL<br>Date First New Oil Run To Tanks  | able for this de<br>Date of Teet   | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas life | , etc.)   |
| Length of Test   | Tubing Processo  | Casing Pressure  | Choke Size  |
| Actual Prod. During Teet   | Oil-Bble.  | Water - Bbie.  | Gas - MCF   |
| L  |  | <u> </u>   |   |
| GAS WELL<br>Actual Prod. Teet-MCP/D  | Longth of Tool   | Bbis. Condensate/hB4CF   | Grevity of Condensate   |
| Testing Method (pilot, back pr.)   | Tubing Pressure (Shub-La )   | Casing Pressure (Shut-in)  | Choke Size  |
| VI. CERTIFICATE OF COMPLIAN  | NCE  |  | TION COMMISSION   |
| I hereby certify that the rules and regulations of the Oli Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  | APPROVED_FEB 251980<br>BY  |   |
|  |  |  |   |
|  | (neture)   | well, this form must be accompany<br>tests taken on the well in accom- |   |
|  | ry 17, 1980  | able on new and recompleted we<br>Fill out only Sections I. II         | , III, and VI for changes of Juner                            |
|  | Daio)  | well name or number, or transport                                      | er, or other such change of condition                         |