Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-05004

LOG OF OIL OR GAS WELL

Company Dominion Oil & Gas Co. Address Roswell, N. M.

Lessor or Tract Johnson Field Robinson State New Mexico

Well No. 2-A Sec. 35 T. 16 R. 31 Meridian NMPM County Eddy

Location ~~1980~~ 1980' ft. {N. / S.} of S. Line and 660' ft. {E. / W.} of W. Line of E. Elevation .....
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date ..... Title .....

The summary on this page is for the condition of the well at above date.

Commenced drilling ....., 19..... Finished drilling ....., 19.....

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 4030 feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35		Caliche
35	110		Red bed
110	125		Blue shale
125	185		Gray sand
185	245		Red bed & sand
245	305		Shale
305	640		Red bed & shale
~~685~~ 640	745		Sand
745	800		Red bed
800	940		Anhyd.
940	950		Salt
950	955		Anhyd.
955	979		Red shale
979	985		Anhyd.
985	1090		Salt
1090	1105		Anhyd.
1105	1450		Salt
1450	2150		Anhyd. & salt
~~2180~~ 2150	2180		Anhyd. & red bed
2180	2875		Red rock, anhyd.
2875	3055		Anhyd.
3055	3083		Shale & sand
3083	3250		Anhyd. & lime
3250	3355		Anhyd. & shale
3355	3647		Sand & lime
3647	4030		Lime

(over)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

LOC OF OIL OR GAS WELL

20-012-02004

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LOCATE WELL CORRECTLY

Company ..... Address ..... State .....

Lease or Farm ..... Field ..... County .....

Well No. ..... Sec. ..... T. ..... R. ..... Meridian .....

Location ..... N. {N/S} ..... ft. to {E/W} ..... ft. of ..... Line of ..... Elevation .....

Line and ..... ft. ..... ft. of ..... Line of ..... (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ..... Title .....

Date .....

The summary on this page is for the condition of the well at above date.

Commenced drilling ..... 19.... Finished drilling ..... 19....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		
							From	To	Purpose

CEMENTING RECORD

Size of casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

Date of production ..... 19.... Date of completion ..... 19....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % was emulsion; ..... % was water; and ..... % was sediment. Gravity, °Be.

If the well produces gas instead of oil, the following should be filled in: Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Driller ..... Driller .....

Driller ..... Driller .....

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION