

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLES
(Other instructions
reverse side)

BLM Form No. 100-100
Revised August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR SDX RESOURCES, INC.	3. ADDRESS OF OPERATOR P. O. Box 5061 Midland, TX 79704-5061	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit H Sec. 35 T16S R31E 1980 FNL E 1660 FEL	5. LEASE DESIGNATION AND SERIAL NO. LC-029438A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	7. UNIT AGREEMENT NAME N/A	8. FARM OR LEASE NAME Carper Johnson A	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35 T16S R31E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OK, etc.)											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒

PULL OR ALTER CASING

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☐
☒
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to re-activate well, test casing for T', A, or plug and abandon according to state/federal requirements on or before February 28, 1993.

See Attached Sheets.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Vice-President

DATE

1/13/93

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

1-21-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICE

Carper Johnson A-2

Casing Record: (See attached well data sheet)

Well History: Fish in hole. (See data sheet)

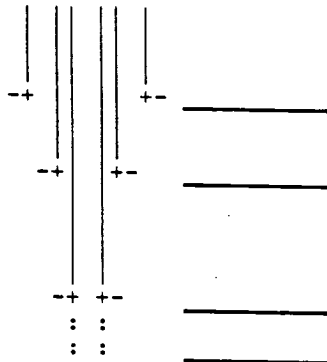
Proposal:

1. Circulate hole with salt gel from 2937'. (9# per gal)
2. Spot 50 sx plug 2937'-2637'. (Tag)
3. Perforate casing at 2000', pump 50 sx plug and leave top of plug at 1900'. (Tag)
4. Perforate casing at 1035', pump 50 sx plug and leave top of plug at 935'. (Tag)
5. Spot 15 sx surface plug in 7" and 7"x8 1/2" annulus.
6. Install dry hole marker, clean location and close road.

Note: Alternative Plan: Pull 7" from 2000' and spot plug in open hole.

Discussed with Shannon Shaw, BLM, 1-8-93.

WELL DATA SHEET



WELL Carper Johnson "A" #2 FILE # 000900-02
 LSE NAME Carper Johnson A Fed. LC 029438A
 LOC. H 35-16s-31e 1980 fnl 660 fel
 API# STATUS S
 FIELD GR-Jackson-O-GR-SA
 OIL PUR. GAS

DRILL AND COMPLETE

ORIG. OP. Dominion Oil & Gas
 Elev. 4090 DF KB
 SPUD DATE COMP. DATE 11-26-38
 TD 4030 PBTB

TOPS:

CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
	10"		425		
	8 1/2		985	50	
	7	20	3463	100	

COMPLETION

PERFS OH Shot 3690-3770 & 3965-4033. Initial Potential 25 bopd.
 9-12-38 80 Qts. 3900-20. 10-13-38 100 Qts. 3960-4028. 10-14-38 80 Qts.
 3690-3770.

BOPD BOPD MCFPD BHP

Well Work 12-57 Cleaned out from 3775-4012. 12-27-57 Set pump jack.
 5-1&2-58 Cleaned out open hole from 3975-4023.
 5-3-58 Fraced well w/15000gals. - .1# Adomite/gal. & 1.5#/gal 20-40
 sand.600# moth balls. 5-3 to 12-58 cleaned out frac sand from 3930-4023.

REMEDIAL WORK AND WORKOVER

DATE WORK

DATE 3-4 to 7-76 Pulled 1 jt. of 22'. Pulled tbq. in two. Overshot (4' below surface) 60000# moved 6' unit in will go to 3057'. 1 3/8 + 1 5/8" would not go. Tbg. tight @ 3035. Collar @ 3029' - try rod to go below 3057. If not shoot off. Pulled rods tag fish talley out of hole, top of fish @ 2937 G.L. Ran 1000' 4 1/4 wash pipe waw tooth mill, milled for two hours concluded we were milling on collapsed casing (fell over top of fish
 WELL INVENTORY: 8-8-85 Well pumping from 2955'

TUBING

RODS 8-8-85 1-5/8x4' sub, 64 5/8 rods, 53 3/4 rods - 2-3/4x8' subs

PUMP 2x1.5x10 Trav. valve

ANCHOR SN

PACKER

PUMPING UNIT ID#

MOTOR ID#

WELLHEAD METER #

REMARKS: to 2949). Ran string of 2 7/8 EUE N.80 rented tbq.-Johnson jars- 3 drill collars overshot latched on to fish jarred 4 1/2 hrs. pulling 125000 could not move fish, could not pull fish in two. came out of hole w/tbq. - jars. Ran tbq rods hung well back on production 30 foot off fish