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— Aubruit 5 Copies Appropriate District Office	Energy, M	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-104 Revised 1-1-89		
DISTRICT 1 2.0. Box 1980, Hobbs, NM 88240					RECEIVED	See Instructions	
DISTRICT		ONSERVA P.O. Bo	TION DIVISION	J	HUL 2 8 1993		
20. Drawer DD, Artesia, NM 882 DISTRICT III	io Sai		exico 87504-2088				
000 Rio Brazos Rd., Aziec, NM 8	7410 REQUEST FO		BLE AND AUTHORIZ	ATION	Q. (. D.	<u>د ا</u> ر ا	
•			AND NATURAL GAS	5	KU ()		
Openator GENERAL NEW N	TRATCO TNC /	, -		Well A	PI No.		
Address	IBA100, 110.	<u></u>		<u>l</u>	<u></u>		
	lsbad, New Mexic	o 88220					
Reason(s) for Filing (Check proper New Well		Transporter of:	Other (Please explain				
Recompletion 🔲	Oil 🗍	Dry Ges	Effective Ju	ly 1, 1	993		
Change in Operator Ly	Casinghead Gas	Condensate		· · · · · · · · · · · · · · · · · · ·		<u></u>	
ad address of previous operator	Glen Plemons.	Box 113	Lovington, N	<u>ew Mexi</u>	<u>co 88260</u>	<u> </u>	
I. DESCRIPTION OF W					<u></u>	Lease No.	
Lease Name Carper Johr	uson A 2	Pool Name, laciudi GB Jackso	on Q- <u>GB Sa</u>	State,	f Lesse Fed Federal or Fee	LC 029438A	
Location				1			
Unit LetterH		Feet From The	North Line and 660	Fe	et From The	astLine	
Section 35	16S	Range 31E	, NMPM,		Eddy	County	
	······································						
II. DESIGNATION OF T Name of Authorized Transporter of	Cil an Canden		RAL GAS Address (Give address to whi	h approved	copy of this form	is to be sent)	
Pride Pipeline	L.		Box 2436, Abil				
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	Address (Give address to whit	ch approved	copy of this form	is to be sent)	
None. f well produces oil or liquids,	Unit Sec.	Twp. Rgs.	is gas actually connected?	When	?		
ive location of tanks.	и 35	165 31F	No		-		
this production is commingled wi	th that from any other lease or						
V. COMPLETION DATA Designate Type of Compl	Oil Well	Ges Well	New Well Workover	Deepea	Plug Back Sar	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
			L <u></u>		Depth Casing Shoe		
erforations							
	TUBING,	CASING AND	CEMENTING RECORD)	······		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		T TO 3	
	<u>،</u>				8-20-93		
					chy ap name		
. TEST DATA AND RE	OUEST FOR ALLOW					/	
) IFST DATA AND KE	QUEST FOR ALLOW	of load oil and must	t be equal to or exceed top allow	vable for this	e depth or be for j	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pur	np, gas lift, d	HC.)		
and of Text	This December			Casing Pressure		Choke Size	
Length of Test	Tubing Pressure	Laotus Lionane			Gaa- MCF		
Actual Frod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL Actual Frod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condenante/MMCF		Gravity of Condensate	
	-						
esting Method (pitot, back pr.)	Tubing Pressure (Shu	l-m)	Casing Pressure (Shut-in)		Choke Size		
UL ODED ATOD CEDT		TIANCE					
VI. ()PERATOR CERT I hereby certify that the rules as			OIL CON	SERV	ATION D	IVISION	
Division have been complied w	ith and that the information giv	en above		AL	10 03		
is true and complete to the best	or my knowledge and belief.		Date Approved		ر ت ا تد <u>تر م</u>		
- Jane	En Theren		D.				
Signature Nancy/	(\mathcal{F})	ent	By ORIGINA MIKE WI		DBY		
Printed Name	/	Tille	Title_SUPERV		STRICT		
7-27-93	<u>505 74</u>	6-4309 ephone No.					
17air	Ja		11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.