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U.S.G.S.			1	
LAND OFFICE				
IRANSPORTER	BORTER OIL			
(RANSPOR) ER	GAS	İ		
OPERATOR		-		
			+	

June 1, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE 1 7	KEQUEST	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	LGAS	
LAND OFFICE	4		· · -	
TRANSPORTER OIL	4			
OPERATOR #	TEMPORARILY ABA	NDONED	RECEIVED	
PRORATION OFFICE			" , " E D	
Operator			JUL 27 1970	
Stallworth Oil	& Gas 🗸		2 / 19/0	
Address	• • •			
40/ West Missou	ri Avenue, Midland,		[]. []. []. ARTESIA, OFFICE	
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain)	W SPFICE	
Recompletion	Oil Dry Ga	ıs [
Change in Ownership X	Casinghead Gas Conden			
If change of ownership give name and address of previous owner		ent Co., 922 8th St	treet, Wichita Falls,: Texas 76301	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.	
Carper Johnson A	4 Grayburg Ja	ackson State, Fed	leral or Fee Federal LC 02943	
Location				
Unit Letter N; 6	60 Feet From The South Lin	e and 1980 Feet Fro	om The West	
Line of Section 35 To	wnship 16 Range	31 , NMPM, E	ddy County	
DEGLES ATTOM OF THANCEON	TED OF OH AND NATURAL CA	S		
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Navajo Refining Co.				
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be self.	
None				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	K 35 168 31E			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	<u>i</u>	Trank Dorah	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
(St.) integrals, on, etc.,				
Perforations		·	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		 		
	JOB ALLOWARIA			
TEST DATA AND REQUEST FOIL WELL	'UR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	<u> </u>	<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 188(-MCF/D	Conduit of 1 and	Date, Goldenada, MMCF	Giatily of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Table married (proof pace proy		,		
CERTIFICATE OF COURT IA	ICF	OIL CONSERVATION COMMISSION APPROVED 28 1970		
CERTIFICATE OF COMPLIAN	, CE			
I haraby cassify that the sular and	regulations of the Oil Conservation			
Commission have been complied	with and that the information given		Gressett	
above is true and complete to th	e best of my knowledge and belief.	BY		
STALLWORTH OIL & GAS Murray E. Helmers (Signature) Engineer		TITLE OIL AND GAS	NorzCTOR	
		II	111 to E	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		All sections of this form must be filled out completely for allow		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.